

A 10x10 grid with a small black mark in the 4th row, 2nd column.

LOCATE WELL CORRECTLY

RECEIVED
1963

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

UNITED STATES

U S LAND OFFICE **New Mexico**

SERIAL NUMBER **MM-0223201**

LEASE OR PERMIT TO PROSPECT

RECEIVED
AUG 5 1963
U.S. GEOLOGICAL SURVEY
ARTISTIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Midwest Oil Corporation Address 1500 Wilco Bldg. Midland, Texas
Lessor or Tract _____ Field Wildcat State New Mexico
Well No. 1 Sec. 10 T. 14-S R. 28-E Meridian NMPN County Chaves
Location 1980 ft. 22 S. of N Line and 660 ft. 22 W. of E Line of Sec. 10 Elevation 3678.3 GL
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____
Date August 1, 1963 Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-8, 1963 Finished drilling 7-24, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1777 G to 1683 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	244	300 sack	Pump & Plug	9#	Cement
5 1/2"	1864	330 sack	Pump & Plug	11#	Cement
4"	2516	100 sack	Pump & Plug	12#	Cement

PLUGS AND ADAPTERS

Heaving plug—Material ~~Cast Iron Bridge~~^{Plug} Length _____ Depth set **1785** _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from 0 feet to 1250 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Shut In** _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ~~not 1,000~~ ¹⁰⁰⁰ Gallons gasoline per 1,000 cu. ft. of gas ~~Dry Gas~~

Rock pressure, lbs. per sq. in. ----- **791** -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	395	395	Gravel, Sand, Red beds
395	430	35	Shaley Sand
430	530	100	Dolomite, anhydrite, shale
530	1130	600	Salt, shale and anhydrite
1130	1240	110	Sand, shale
1240	1680	440	Sand, salt, shale
1680	1735	55	Sand and shale
1735	3110	1375	Dolomite and anhydrite
3110	3250	140	Anhydrite, shale and sand

FROM—	TO—	TOTAL FEET	FORMATION
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[illegible]

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

4-9-63 Set 244' of 8 3/8" 246 Csg w/300 sack reg. cement w/ZX cal chloride. Cement was circulated. WOC 24 hrs. Tested csg w/500 PSI for 30 min w/water after WOC. Test held.

4-20-63 Set 1864' of 5 1/4" 147 csg w/330 sack of neat w/6% of salt per sack and ZX cal chloride. WOC 24 hrs. Tested csg w/1000 PSI for 30 min. Test held.

5-10-63 Set 24 jcs. of 4" 9.11# Hydril liner from 1792' to 2516' w/35 sack reg cement. Squashed w/100 sack reg cement. Tested liner to 6000 PSI for 30 WOC 24 hrs. Test held.

6-26-63 Set Baker "C" Bridge Plug at 1785'. Tested csg and Bridge Plug w/3000 PSI for 30 min.

Accepted completion in San Andres from 2158-2306. Did not produce oil, gas or water. Flugged back to 1785' and completed as gas well from Part 1777-1683'. WELL IS SHUT IN - No market at this time.