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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

"Deviation Surveys on Back"

RECEIVED

APR 13 1978

Operator Amoco Production Company		O.C.C. ARTESIA, OFFICE	
Address P. O. Drawer "A", Levelland, Texas 79336			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Designate Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☒
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Midwest "A" Federal	Well No. 1	Pool Name, Including Formation Sams Ranch Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0223201
Location Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The West				
Line of Section 10 Township 14-S Range 28-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Phillips Bldg. 4th & Washington, Odessa, TX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		Yes
		When
		3-31-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X	X					
Date Spudded 4-8-63	Date Compl. Ready to Prod. 7-24-63	Total Depth 3250	P.B.T.D. 1785'					
Elevations (DF, RKB, RT, GR, etc.) 3578.3 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 1683'	Tubing Depth 1765'					
Perforations 1683' to 1777'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	8-5/8" 24#	244'	300 SX					
	5-1/2" 14#	1864'	330 SX					
	4" Liner 9.1#	2516'	100 SX					
		276'	1765'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
669	24 hours	0	--
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 pt. Back Pressure	720#	537#	16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O&4-NMOCC-A
1-Div.
1-Susp.

Administrative Supervisor

April 11, 1978

OIL CONSERVATION COMMISSION

APR 14 1978

APPROVED

BY

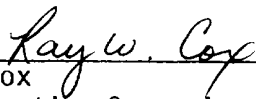
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of record.

DEVIATION SURVEY

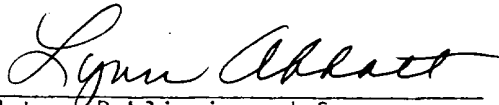
<u>Footage</u>	<u>Degree of Inclination</u>
293'	3/4 ⁰
3004'	1/4 ⁰

Well was drilled by Donnelly Drilling Company for Midwest Oil Corporation. Above deviations appear to be the only deviations run on the well. The above is true to the best of my knowledge.



Ray W. Cox
Administrative Supervisor
Amoco Production Company

Sworn to this date April 11, 1978



Notary Public in and for
Hockley County, Texas
My commission expires
June 1, 1979.

RECEIVED

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

APR 11 1978

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 10, 1978

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Amoco Production Company ✓,
Operator

Midwest "A" Federal, L #, 10-14-28, Sams Ranch/Grayburg,
Lease Well Unit S.T.R. Pool
Phillips Petroleum Company, was made on March 31, 1978.
Name of Purchaser

Phillips Petroleum Company
Purchaser

J. E. Wilson
Representative J. E. Wilson

Prod. Records Supervisor
Title

cc: To Operator
Oil Conservation Commission - Santa Fe