Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITE	D S	TATE	S
DEPARTMENT	OF	THE	INTERIOR
GEOLOGI	CAL	SUR	VEY

DEPARTMENT OF THE INTERIOR	NM-0223201
GEOLOGICAL SURVEY	6. IF INDIÂN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas M other	Midwest A Federal 9. WELL NO.
2. NAME OF OPERATOR	J. WELE NO.
Amoco Production Company $\sqrt{}$	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Sam's Ranch Grayburg San Andres
P. O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	<u>ul - l 10-14-28</u>
AT SURFACE: 1980' FSL X 660' FWL, Sec. 10 AT TOP PROD. INTERVAL: (T-14-S, R-28-E)	
AT TOTAL DEPTH:	Chaves NM NM NM NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. All 140.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4176 DF 4177 KB 4168 C
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
	EVED TO THE
REPAIR WELL	(NOTE: Report results of multiple completion are one change on Form 9–330.)
Total on Alexander	NIII LANGE TO A CONTROL OF THE PARTY OF THE
CHANGE ZONES COMPLETE.	1 1980 ()
ABANDON*	1.5.
(other) O. C.	D. ARTES A. TOTAL
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Propose to plug and abandon well per the fo	llowing:
Pull 2-3/8" tubing. Set a cast iron bridge	plug at 1670' and cap with

Pull 2-3/8" tubing. Set a cast iron bridge 35' Class C cement. Spot 100' of Class C cement plug from 194' to 294': Spot a X-SX surface plug. Weld on surface cap and erect P X A marker.

1-BG 1-Wayne Stafford, Hou 1-Susp 0+4-USGS,R 1-Hou Ft. Subsurface Safety Valve: Manu. and Type ____ Set @ 18. I hereby certify that the foregoing is true and correct ______ Admin. Analyst DATE 8-15-80 aurs (This space for Federal or State office use)

APPROVED OF SEL PETER W. CHESTER TITLE ACTING DISTRICT ENGINEER

SEP 2 6 1980-

Bureau of Land Management Roswell, New Mexico

Lease No.	NM10223201
Operator_	Amoco Prod. Co.
Well Name	1-Midwest A" Fed.
Sec	10 T. 14 S. R. 28 E.
Footage	1980'F5L & 660 FWL
	"STANDARD ABANDONMENT STIPULATIONS FOR ALL DRILLING IN RELATION TO OIL AND GAS ACTIVITIES IN THE ROSWELL DISTRICT"
abandonme eastern N lations a	owing list of 5 stipulations are some of the more commonly used nt stipulations for oil and gas drilling operations in south-ew Mexico. The blocks checkmarked in red designate the stipupplicable to the particular abandonment notice listed above. r additional stipulations (if any) are written in under #6.)
\sum 1.	The surface location is to be cleaned and leveled as per U.S.G.S. requirements.
2.	<u>Private Surface:</u> Abandonment stipulations to coincide with operator-landowner agreement. (Where no agreement exists, the BIM will be contacted to provide abandonment stipulations.)
) 3.	The drill pad and miles of access road should be ripped to a minimum of 12" in depth.
4.	The drill site (including reserve pit area) and miles of access road should be reseeded according to the attached recommendations.
₹ 5.	All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry.
6.	Speical Stipulations: