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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	Change of ope		
TRANSPORTER GAS	from		RECEIVED
OPERATOR 4	Dr. Sam G.	Dunn (V)	SECE.
PRORATION OFFICE	Sam G. Dunn Oil C)narations	RECEIVE JUL 2 JUL 2 D. C. C. C. OFFICE ARTEBIA, OFFICE
Dr. Sam G.	Box 309	5	101.2
Address	Lubbock, Texas	79410	C. C. DEFIER
Box 452, A	tesia, New MexicoFE	B T 6 1968	ARTESIA
Reason(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)	•
Recompletion	Oil Dry G	eas []	
Change in Ownership	Casinghead Gas Conde	ensate 🔲	
If change of ownership give name	Chartes A Too 64		
and address of previous owner	Charles A. Lee, 1	04 Galle del Sol, R	oswell, New Mexic
. DESCRIPTION OF WELL AN	D LEASE		
Legse None Dale Federal	Well No. Pool N	ame, Including Formation	Kind of Lease
Location Location	2 Per	cos-San Andres	State, Federal or Fee Federal
	700 Feet From The West Li	ne and 1650 Feet Fro	om The North
ome Eetter,	1 cot 1 ton 1 no		in the
Line of Section 33 ,	Cownship 7 South Range	26 East , NMPM, Ch	AVOS County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of (proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which any	proved copy of this form is to be sent)
Traine of A thorized Transporter of	Susmigneda Gas Company Gas Company	Address (Otto data ess to which app	broved copy of this form is to be semi
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	· iii, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION
		APPROVED JUL	2 1965
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		7	, , ,
	he best of my knowledge and belief.	BY /// L (/) I (del)	
\wedge		TITLE OR AND BAS IN	
Death		This form is to be filed i	n compliance with RULE 1104.
Tac mompson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Agent (Signature)		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
July 1, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner,	
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply
		completed wells.	