

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>P&A</u>
2. NAME OF OPERATOR <u>Shell Oil Company</u>							
3. ADDRESS OF OPERATOR <u>P. O. Box 1850, Roswell, New Mexico 88201</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2310' FSL & 1650' FSL (NW/4 SE/4) Section 15, T-8-S, R-26-E, NMPM Survey, Chaves County, New Mexico</u> At top prod. interval reported below At total depth <u>Same</u>							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED <u>5-6-65</u>				16. DATE T.D. REACHED <u>5-18-65</u>		17. DATE COMPL. (Ready to prod.) <u>P&A May 19, 1965</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3855' DF</u>		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD <u>1690'</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS <u>0 - 1690'</u>		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray/Neutron & Laterolog</u>						27. WAS WELL CORED <u>Yes</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>9 5/8"</u>	<u>36"</u>	<u>85'</u>	<u>11"</u>	<u> Mud</u>		<u>85'</u>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) <u>None</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				<u>RECEIVED</u>			
				<u>MAY 28 1965</u>			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, Shut-in)	
<u>None</u>						<u>Producing</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Original Signed By</u>		C. R. Coffey		TITLE <u>Acting District Exploitation Engineer</u>		DATE <u>May 24, 1965</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

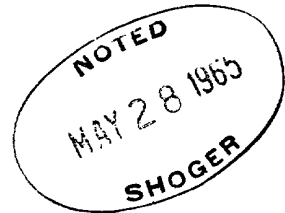
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	1563'	1650'	DST #1 (87' San Andres). Tool open 1 hr. 34 min. thru 5/8" BC, 1/4" TC, 2 7/8" BP. Opened w/weak blow. NGTS. Recovered 120' (0.6 bbls.) mud + 90' (0.5 bbls.) sulphur water. BHT 85° F. 61 minutes ISIBHP 615 psi. FBHP 57-158 psi. 91 minutes FSIBHP 587 psi. MBP 886-871 psi.	San Andres Slaughter Zone	1016' (+2839') 1581' (+2274')	
Cored Slaughter	1570'	1690'	All of core showed fair porosity w/mostly water and some oil. Scattered sections of Anhydrite.			

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Shell Oil Company ADDRESS P. O. Box 1858, Roswell, New Mexico 88201
14-08-0001-8667
FIELD Beethoven Area LEASE Comanche Unit D Sec. 15 WELL NO. 33
LOCATION 2310' ESL & 1650' FWL, Section 15, T-8-S, R-26-E, NMPM Survey, Chaves County,
New Mexico

DEVIATION RECORD

500' = 1 1/4°
1000' = 3/4°



Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

C. R. Coffey
Signature
Shell Oil Company
Company

STATE OF NEW MEXICO
COUNTY OF CHAVES

Before me, the undersigned authority, on this day personally appeared C. R. Coffey, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

C. R. Coffey
Signature
Acting District Exploitation Engineer
Title

Sworn and Subscribed to before me, this the 20th day of May, 19 65

Loris L. Foster
Notary Public in and for Chaves County,
New Mexico

MY COMMISSION EXPIRES FEB. 7, 1969

RECEIVED
JUN 10 1965
O. C. C.
ARTESIA, OFFICE