

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Copy to 27

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____																																																		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>P&A</u>																																																
2. NAME OF OPERATOR <u>Shell Oil Company</u>																																																							
3. ADDRESS OF OPERATOR <u>P. O. Box 1858, Roswell, New Mexico 88201</u>																																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990' FWL & 1650' FWL (NE/4 NW/4) Section 14, T-7-S, R-26-E, NMM Survey, Chaves County, New Mexico</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>																																																							
14. PERMIT NO.				DATE ISSUED																																																			
15. DATE SPUDDED <u>7/28/65</u>		16. DATE T.D. REACHED <u>8/6/65</u>		17. DATE COMPL. (Ready to prod.) <u>P&A 8/7/65</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>3753' DF 3749' Gr.</u>																																																	
20. TOTAL DEPTH, MD & TVD <u>1465'</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>1</u>		23. INTERVALS DRILLED BY <u>Rotary</u>																																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>																																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR/N & LL</u>						27. WAS WELL CORED <u>Yes</u>																																																	
28. CASING RECORD (All strings set) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td><u>None</u></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	<u>None</u>																																									
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31. PERFORATION RECORD (Interval, size and number) <u>None</u> <u>NM800 - ARTECIA</u> <u>NM800 - H250</u> <u>CLM - SANTA FE</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																														
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																																							
35. LIST OF ATTACHMENTS																																																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By <u>G. R. Coffey</u> <u>Acting District</u> SIGNED <u>G. R. Coffey</u> TITLE <u>Exploitation Engineer</u> DATE <u>8/9/65</u>																																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks, Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Slaughter	1304'	San Andres	030'
	1454'	Slaughter	1304'
Dolomite containing oil, gas, and water			(+2925') (+2365')