



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

O'Brien

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 26, T. 7S, R. 26E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 20, 1963. Drilling was Completed Plugged March 2, 1963

Name of Drilling Contractor Brown Drilling Company, Inc.

Address Box 12247, Fort Worth 16, Texas

Elevation above sea level at Top of Tubing Head 4076
The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to
No. 2, from DRY HOLE - PLUGGED & ABANDONED to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.30	New	980			None	Surface Cng

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	980	400	Halliburton		

RECEIVED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

MAR 6 1963

ARTESIAN

Result of Production Stimulation DRY HOLE - PLUGGED AND ABANDONED

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 7200 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing DRY HOLE, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. <u>Bustler</u>	<u>627</u>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>760</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>838</u>		T. McKee		T. Menefee
T. Queen	<u>1363</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	<u>1833</u>		T. Granite		T. Dakota
T. Glorieta	<u>3002</u>		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	<u>4468</u>		T.		T.
T. Abq. <u>Wolfcamp</u>	<u>5916</u>		T.		T.
T. Penn.	<u>6099</u>		T.		T.
T. Miss.	<u>6807</u>		T.		T.
T. Montoya	<u>7020</u>				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	94	94	Sand & Gravel	6983	7004	21	Lime & Shale
94	893	799	Redbed & Shale	7004	7100	96	Lime
893	980	87	Anhydrite & Shale	7100			- Total Depth Drilled
980	990	10	Anhydrite				
990	1115	125	Redbed & Anhydrite				
1115	1903	788	Anhydrite, Redbed & Gyp				
1903	2000	97	Lime				
2000	2807	807	Anhydrite & Dolomite				
2807	3471	664	Lime				
3471	3738	267	Lime, Anhydrite & Shale				
3738	3778	40	Lime, Shale & Sand				
3778	4510	732	Lime				
4510	4990	480	Lime & Anhydrite				
4990	5141	151	Lime, Anhydrite & Sand				
5141	5352	211	Lime & Shale				
5352	5849	497	Lime, Shale & Sand				
5849	6002	153	Lime & Shale				
6002	6018	16	Lime & Dolomite				
6018	6390	372	Lime				
6390	6683	293	Lime & Shale				
6683	6760	77	Lime, Chert & Sand				
6760	6773	13	Lime				
6773	6834	61	Lime, Chert & Dolomite				
6834	6983	149	Lime & Chert				

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No. Copies Received			
DIVISION			
FILED			
OPERATION			
SANTA FE			
PRODUCTION			
STATE LAND OFFICE			
U. S. G. S.			
TRANSPORTER			
FILE			
BUREAU OF MINES			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator _____ Address _____
Name _____ Position _____ Title _____
(Date) _____