

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY 11 1990

WELL API NO. 30-005-10187
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brian Lowe
8. Well No. 1
9. Pool name or Wildcat Wildcat (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4076 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
N. Dale Nichols

3. Address of Operator
P.O. Box 1972, Midland, Texas 79702-1972

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 26 Township 7S Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4076 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perf. and Acidizing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Perf. 2 Holes per foot 2632'to 2634'and 2640'to 2649'
- 2) Ran Packer on 2" tubing and set it at 2543' with 2 joints of tail pipe below packer End of tail pipe at 2604'.
- 3) Acidized perfs 2632-34 and 2640-49 with 2000 gal 28% HCl. Swab load and tested well at 355 MCFGPD no OIL.
- 4) Ran 4 point. Calculate Absolute Open Flow @ 450 MCFGPD, NO OIL and 1 BBL Water. Gas Gravity 0.846.
- 5) Shut in Waiting on pipe line Conn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John E. Nichols TITLE Production Technician DATE 5-8-90
TYPE OR PRINT NAME John E. Nichols TELEPHONE NO. 682-5621

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 21 1990

CONDITIONS OF APPROVAL IF ANY: