

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-005-10187

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brian Lowe

8. Well No.

1

9. Pool name or Wildcat

Wildcat (San Andres) P-3 Zone

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER Re-enter

2. Name of Operator

N. Dale Nichols

3. Address of Operator

P.O. Box 1972, Midland, Texas 79702-1972

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 26 Township 7S Range 28E NMPM Chaves County

10. Date Spudded

2-5-90

11. Date T.D. Reached

2-23-90

12. Date Compl. (Ready to Prod.)

5-9-90

13. Elevations (DF& RKB, RT, GR, etc.)

4076 GL

14. Elev. Casinghead

4075 GL

15. Total Depth

2900

16. Plug Back T.D.

2725

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2626 to 2649 P-3 Zone of The San Andres

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Litho Density Comp. Neutron

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	980'	13 3/8"	400sx Circ.	NONE
5 1/2"	15.50	2725'	7 7/8"	300sx	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2675	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2632 to 2634 2SPF size #4

2640 to 2649 2SPF size #4

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2632-2649

2000 Gal 28% HCl

28. PRODUCTION

Date First Production 4-15-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-27-90	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 355	Water - Bbl. 1	Gas - Oil Ratio N/A
Flow Tubing Press. 40	Casing Pressure 140	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 355	Water - Bbl. 1	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102 showing 160 Dedicated Acreage

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

John E. Nichols

Printed Name

John E. Nichols

Title Prod. Tech.

Date 5-11-90