

SUMMARY OF OPERATIONS

4-13-63 Commenced drilling operations @ 8 p. m. (Spud Date).
4-15-63 Set 685' of 11-3/4" Surface Casing.
4-15-63 Tested 11-3/4" Surface Casing.
4-21-63 Core No. 1 2600-2625'.
4-22-63 Core No. 2 2626-2669'.
4-26-63 Set 3450' of 8-5/8" Intermediate Casing. *top of cement @ 60'*
4-27-63 Tested 8-5/8" Intermediate Casing.
5-14-63 Core No. 3 6763-6813'.
5-16-63 DST #1 6735'-6813'.
5-21-63 Core No. 4 7212-7245'.
5-23-63 DST #2 7170'-7245'.
5-24-63 Schlumberger ran Lateral Log, GR-Sonic Log, Micro-Lateral Log & Dipmeter to 7234'.
5-26-63 Set 7245' of 5-1/2" Production Casing.
5-26-63 Worthwell ran temp Survey. *top of cement @ 3805*
5-28-63 Tested 5-1/2" Production Casing.
5-28-63 Schlumberger ran Correlation Log 1800-3300 & 6000-7254' & Perf 5-1/2" Csg. @ 7180.
5-29-63 Potential Test.

ACIDIZING RECORD

None

PERFORATIONS

<u>Depth</u>	<u>No</u>	<u>Size</u>	<u>Kind</u>
7180-7205	18	1/2"	Jet

DRILL STEM TEST

5-16-63 DST #1 Bough "C" 6735-6813. Tool open 1 hr. 35 min., 5/8 x 1" choke. No water cushion. Open with weak blow increasing slightly. Rec. 220' slightly gas cut drlg. mud. Surface FP 0#, IBHFP 160#. FBHFP 160#, 3 hrs. FBHSIP 1480#. HH 3595-3325. BHT 142°. 30 Min. IBHSIP 1090#.

5-23-63 DST #2 Devonian 7170-7245. Tool Open 3 hrs. 20 min. 5/8 x 1/2" choke. No water cushion. Opened with strong blow, gas to surface 3 min., mud in 10 min., oil in 13 mins., clean to pit 34 min., flow 112 BNO in 2-1/2 hrs., 32/64" choke. Calc GOR 930/1, Gty. 49.5 @ 60, SFP 500#, IBHFP 1404#, FBHFP 1804, 2 hr. FBHSIP 2681, HH 3733-3733, BHT 140°, 30 min. IBHSIP 2761.

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JUN 14 1963

O. C. C.
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