DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. OIL X OIL X WELL X OTHER. OTHER. NEW MEXICO OIL CONSERVATION COMMISSION SUPPRISON S	NO. OF COPIES RECEIV	ED 4] ·	S	SEIV	e a		Form C 100		
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Truncoranity Asambon Charge Plane Commence on incline order. Called From Section					_					
C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). 9/16 Finish running pkr to 7122, tested the to be 1.5% NE acid, TTP 2200-2700, rate 1.9 BPM, 18TP 1600, the Runco Acidizing Co. acidized perfs w/ 1000 gals 1.5% NE acid, TTP 2200-2700, rate 1.9 BPM, 18TP 1600, the Runco Acidizing Co. acidized perfs w/ 1000 gals 1.5% NE acid, TTP 2200-2700, pl. 12 hrs, TP 850, fl 1 RLO + 164 RNO + 24 RAW + 101 RFW/11 hrs on 1" ck, TP 200, L hr fl 29 bbls, \$/0 506 yer, then fl 94 RNO + 77 RFW/10 hrs on 21/64 ck, TP 120, prep to put well back on pump. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Finish running pkr to 7122, tested the to 4000# while running from Dev perfs 7180-7226 sw 10 RNO + 40 RNW/3 hrs, then Runco Acidizing Co. acidized perfs w/ 1000 gals 1.5% NE acid, TTP 2200-2700, pl. 1670-7226 sw 10 RNO + 40 RNW/3 hrs, then Runco Acidizing Co. acidized perfs w/ 1000 gals 1.5% NE acid, TTP 2200-2700, pl. 1670-226 sw 10 RNO + 40 RNW + 101 RFW/11 hrs on 1" ck, TP 200, L hr fl 29 bbls, \$/0 50% wtr, then fl 94 RNO + 77 RFW/10 hrs on 21/64 ck, TP 120, prep to put well back on pump. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Pulled the & pkr, rerun 2-7/8 the, oranged peeled to 7107, T. perfs @ 7087-90, S N @ 7086, ran rods & pump to 7086. SD for nite. 9/20 C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). 9/25/67 9/25/67 9/26/67 Authorized Agent 0-14 Aut	PERFORM REMEDIAL WOR	* <u> </u>	PL	LUG AND ABANDON	REMEDIAL WO	RK	X	ALTERI	NG CASING	
	TEMPORARILY ASANDON				COMMENCE DR	ILLING OPHS.		PLUG A	ND ABANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed profit) SER NULE 1703. 2. L. O'BRIEN "C" #1, 7245 TD. 1. Inst BOP, teg bottom w/ tbg, pulled & strapped tbg out of hole 7241, found split jt of tbg above SN, bleed gas & oil off for 2 hrs after pulling split, jt of tbg above SN, bleed gas & oil off for 2 hrs after pulling bpg, Schl ran PDL from 7050-7222, then reperforated 5½ csg in the Dev @ 7181;85; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223 w/ 1 JSFF, total of 15 holes. SD for nite. 2. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Finish running pkr to 7122, tested tbg to 4000# while running from Dev perfs 7180-7226 sw 10 BL0 + 40 BLW/3½ hrs, then Runco Acidizing Co acidized perfs w/ 1000 gals 15% NE acid, TDP 2200-2700, rate 1.9 BPM, ISIP 1600, 45 min SIP 400, Job compl @ 4:00 p.m. 2. SI 12 hrs, TP 850, fl 11 BL0 + 164 BN0 + 24 BAW + 101 BFW/11 hrs on 1" ck, TP 200, L hr fl 29 bbls, S/0 50% wtr, then fl 94 BN0 + 77 BFW/10 hrs on 21/64 ck, TP 120, prep to put well back on pump. 2. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). 2. Pulled tbg & pkr, rerun 2-7/8 tbg, oranged peeled to 7107, T. perfs @ 7087-90, S N @ 7086, ran rods & pump to 7086. SD for nite. 2. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Put well to pumping, pumping ok, RD & Rel DA&S Well Serv Unit & 2:30 p.m. 9/19/67. Cost \$5793. \$2:30 p.m. 9/10/67. Power start by the the infernation above is true and complete to the best of my knowledge and belief. 2. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD. 2. Authorized Agent ** ** ** ** ** ** ** ** ** ** ** **	PULL OR ALTER CASING		Сн	IANGE PLANS	CASING TEST	AND CEMENT JOB			_	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed poorly see NULE 1762. 9/14 C. L. O'BRIEN "C" #1, 7245 TD. Inst BOP, tag bottom w/ tbg, pulled & strapped tbg out of hole 7241, found split jt of tbg shove SN, black gas & oil off for 2 hrs after pulling tbg, Schl ran FDL from 7050-7222, then reperforated 52 csg in the Dev @ 7181;85; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223 w/ 1 JSFF, total of 15 holes. SD for nite. 6. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Finish running pkr to 7122, tested tbg to \$\(\text{hooff}\) while running - from Dev perfs 7180-7226 sw 10 BLO + \$\(\text{hooff}\) holes. SD for nite. 6. L. O'BRIEN "C" #1, 7245 TD, 15 min SIP \$\(\text{hooff}\) at 5 min SIP \$\(\					OTHER					
C. L. O'BRIEN "C" #1, 7245 TD. 1. Inst BOP, tag bottom w/ tbg, pulled & strapped tbg out of hole 7241, found split jt of tbg above SN, bled gas & oil off for or hra after pulling tbg, Sch ran PDL from 7050-7222, then reperforated 5½ csg in the Dev @ 7181;85; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223 w/ 1 JSFF, total of 15 holes. SD for nite. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Finish running pkr to 7122, tested tbg to 4000# while running from Dev perfs 7180-7226 sw 10 BLO + 40 BLW/3½ hrs, then Runco Acidizing Co acidized perfs w/ 1000 gals 15% NE acid, TTP 2200-2700, rate 1.9 BFM, ISIP 1600, 45 min SIP 400, job compl @ 4:00 p.m. 9/18 SI 12 hrs, TP 850, fl 11 BLO + 164 BNO + 24 BAW + 101 BFW/11 hrs on 1" ck, TP 200, L hr fl 29 bbls, S/0 50% wtr, then fl 94 BNO + 77 BFW/10 hrs on 21/64 ck, TP 120, prep to put well back on pump. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Pulled tbg & pkr, rerun 2-7/8 tbg, oranged peeled to 7107, T. perfs @ 7087-90. S N @ 7086, ran rods & pump to 7086. SD for nite. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Put well to pumping, pumping ok, RD & Rel DA&S Well Serv Unit @ 2:30 p.m. 9/19/67. Cost \$5793. \$2230 overspent on eat cost - due to bad tbg - well attempting to flow had to test tbg in hole, had added rig time due to well C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD. 9/25/67 9/20/67 report is FINAL REPORT.	OTHER]					
C. L. O'BRIEN "C" #1, 7245 TD. 1. Inst BOP, tag bottom w/ tbg, pulled & strapped tbg out of hole 7241, found split jt of tbg above SN, bled gas & oil off for or hra after pulling tbg, Sch ran PDL from 7050-7222, then reperforated 5½ csg in the Dev @ 7181;85; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223 w/ 1 JSFF, total of 15 holes. SD for nite. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Finish running pkr to 7122, tested tbg to 4000# while running from Dev perfs 7180-7226 sw 10 BLO + 40 BLW/3½ hrs, then Runco Acidizing Co acidized perfs w/ 1000 gals 15% NE acid, TTP 2200-2700, rate 1.9 BFM, ISIP 1600, 45 min SIP 400, job compl @ 4:00 p.m. 9/18 SI 12 hrs, TP 850, fl 11 BLO + 164 BNO + 24 BAW + 101 BFW/11 hrs on 1" ck, TP 200, L hr fl 29 bbls, S/0 50% wtr, then fl 94 BNO + 77 BFW/10 hrs on 21/64 ck, TP 120, prep to put well back on pump. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Pulled tbg & pkr, rerun 2-7/8 tbg, oranged peeled to 7107, T. perfs @ 7087-90. S N @ 7086, ran rods & pump to 7086. SD for nite. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Put well to pumping, pumping ok, RD & Rel DA&S Well Serv Unit @ 2:30 p.m. 9/19/67. Cost \$5793. \$2230 overspent on eat cost - due to bad tbg - well attempting to flow had to test tbg in hole, had added rig time due to well C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD. 9/25/67 9/20/67 report is FINAL REPORT.	17. Describe Proposed	or Completed O	perations (Clearly s	state all pertinent de	etails, and sive n	ertinent dates i	noludina e	etimated data of a		
Inst BOP, tag bottom w/ tbg, pulled & strapped tbg out of hole 724, found split jt of tbg above SN, bled gas & oil off for 2 hrs after pulling tbg, Schl ran FDL from 7050-7222, then reperforated 5½ csg in the Dev @ 7181;85; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223 w/ 1 JSPF, total of 15 holes. SD for nite. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Finish running pkr to 7122, tested tbg to 4000# while running - from Dev perfs 7180-7226 sw 10 BLO + 40 BLW/3½ hrs, then Runco Acidizing Co acidized perfs w/ 1000 gals 15% NE acid, TTP 2200-2700, 9/15/67sw 33 BLO/2 hrs. SD for nite. 9/18 SI 12 hrs, TP 850, f1 11 BLO + 164 BNO + 24 BAW + 101 BFW/11 hrs on 1" ck, TP 200, L hr f1 29 bbls, S/0 50% wtr, then f1 94 BNO + 77 BFW/10 hrs on 21/64 ck, TP 120, prep to put well back on pump. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Pulled tbg & pkr, rerun 2-7/8 tbg, oranged peeled to 7107, T. perfs @ 7087-90, S N @ 7086, ran rods & pump to 7086. SD for nite. 9/20 C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226). Put well to pumping, pumping ok, RD & Rel DA&S Well Serv Unit \$2233 overspent on est cost - due to bad tbg - well attempting to flow had to test tbg in hole, had added rig time due to well c. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD. 9/25/67 9/25/67 9/25/67 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	work) SEE RULE !	fos.				orranom dates, .		seemasee wase of s	tarting any proposed	
\$2293 overspent on est cost - due to bad the - well attempting to flow had to test the in hole, had added rig time due to well attempting to flow. C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD. 9/25/67 9/20/67 report is FINAL REPORT. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **TILE Authorized Agent DATE 9/26/67	9/18 c. 9/19 c.	L. O'BRITTINISH TO FINISH	223 w/ 1 JSF EN "C" #1, 7 unning pkr to perfs 7180- g Co acidized BPM, ISIP 1 - sw 33 BLO/ s, TP 850, for the performance of the performance o	PF, total of 7245 TD, 724 to 7122, tes 7226 sw 10 ed perfs w/ 1600, 15 min 2 hrs. SD 11 BLO + 1245 TD, 7243 run 2-7/8 th S N @ 7086, 245 TD, 7243	15 holes. 3 PBTD, Der ted tbg to BLO + 40 B1 1000 gals 1 SIP 400, for nite. 164 BNO + 2 18, S/0 507 20, prep to 3 PBTD, Dev ng, oranged ran rods &	SD for n v (7180-72 4000# whi LW/3½ hrs, 15% NE aci job compl Wtr, the put well v (7180-72 peeled to pump to	1te. 226). le rund then l d, TTP @ 4:00 01 BFW/ n f1 91 back (26). 0 7107,	ning - Runco 2200-2700, p.m. /11 hrs + BNO + on pump.		
STONED TITLE	c. 9/25/67	\$2293 ove flow had attemptin L. O'BRIE 9/20/67	rspent on e to test tbg g to flow. N "C" #1, 72 report is 1	st cost - du in hole, ha 245 TD, 7243 FINAL REPORT	PBTD.	bg - well g time due		oting to		
APPROVED BY (1) Q. Bressett TITLE OIL AND GAS INSPECTOR	SIGNED TON	adan,			Authorize	ed Agent		. DATE 9/	26/67	
APPROVED BY DATE TITLE OIL AND GAS INSPECTIVED	7	- (5			and the second second	rn P		.,	
APPROVED BY PIN WILLIAM TITLE		1.10	Dunna X	_	OIL AND	GAS INSPECT	VII	<u></u>	10:	
	APPROVED BYP/	MIMIA	Julien	TITLE		<u> </u>		DATE		