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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 1967

O. C. C.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name C. L. O'Brien "C"
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West 1 LINE, SECTION 1 TOWNSHIP 9-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Twin Lakes Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3936 Gr.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

- 9/14 C. L. O'BRIEN "C" #1, 7245 TD.
Inst BOP, tag bottom w/ tbq, pulled & strapped tbq out of hole 7241, found split jt of tbq above SN, bled gas & oil off for 2 hrs after pulling tbq, Schl ran PDL from 7050-7222, then reperforated 5 1/2 csg in the Dev @ 7181; 85; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223 w/ 1 JSPP, total of 15 holes. SD for nite.
- 9/16 C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226).
Finish running pkr to 7122, tested tbq to 4000# while running - from Dev perfs 7180-7226 sw 10 BLO + 40 BLW/3 1/2 hrs, then Runco Acidizing Co acidized perfs w/ 1000 gals 15% NE acid, TTP 2200-2700, rate 1.9 BPM, ISIP 1600, 15 min SIP 400, job compl @ 4:00 p.m. 9/15/67--sw 33 BLO/2 hrs. SD for nite.
- 9/18 SI 12 hrs, TP 850, fl 11 BLO + 164 BNO + 24 BAW + 101 BFW/11 hrs on 1" ck, TP 200, L hr fl 29 bbl's, S/O 50% wtr, then fl 94 BNO + 77 BFW/10 hrs on 2 1/4" ck, TP 120, prep to put well back on pump.
- 9/19 C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226).
Pulled tbq & pkr, rerun 2-7/8 tbq, orange peeled to 7107, T. perfs @ 7087-90, S N @ 7086, ran rods & pump to 7086. SD for nite.
- 9/20 C. L. O'BRIEN "C" #1, 7245 TD, 7243 PBTD, Dev (7180-7226).
Put well to pumping, pumping ok, RD & Rel DA&S Well Serv Unit @ 2:30 p.m. 9/19/67. Cost \$5793.
\$2293 overspent on est cost - due to bad tbq - well attempting to flow had to test tbq in hole, had added rig time due to well attempting to flow.
- 9/25/67 9/20/67 report is FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9/26/67APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 9/26/67

CONDITIONS OF APPROVAL, IF ANY: