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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
SEP 18 1967
O. C. C.
ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation ✓		8. Farm or Lease Name C. L. O'Brien "C"
3. Address of Operator P. O. Box 633, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>9-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Twin Lakes Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3936 Gr.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods, pump and tubing - Run PDC log - 7050 - 7222. Perf. csg. @ 7131; 35; 88; 90; 92; 95; 7203; 05; 06; 09; 12; 14; 16; 19 and 7223' w/ 1 JSPF, total 15 holes. Run tubing and packer, swab & test. Acidize w/ 1000 gals. of 15% NE acid if necessary. Run rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9/15/67

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 18 1967

CONDITIONS OF APPROVAL, IF ANY: