NO. OF COPIES REC	, <b>*</b> \(\)		
DISTRIBUTIO			
SANTA FE	1		
FILE			\
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THAILST GITTER	GAS		
OPERATOR			
PROBATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Capa

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA				
	TRANSPORTER GAS			NOV - 2 1968		
	OPERATOR			O. C. C.		
1.	Operator Paul Slayton			ARTESIA, OFFICE		
	Address					
	115 East Country Club Road, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership Change in Own					
	If change of ownership give name and address of previous owner	Mobil Oil Corporation,	P. O. Box 633, Midland,	Texas 79701		
II.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.					
	O'Brien	1 Twin Lakes De				
	Location / M 660	South	no and 660 Feet From	Voet		
	Unit Letter;	Feet From TheLi	ne and 660 Feet From			
	Line of Section Tow	vnship 98 Range	28E , NMPM,	Chaves County		
III.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil Scurlock Oil Company	or Condensate	Address (Give address to which appr 414 Mid-America Bldg.,	oved copy of this form is to be sent)  Midland, Texas 79701		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		oved copy of this form is to be sent)		
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen		
	If well produces oil or liquids, give location of tanks.	M <sub>D</sub> 1 9s 28E	No No			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compt. Ready to Frod.	Total Baptin			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AN	ID CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
V.	TEST DATA AND REQUEST FO		lepth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
			<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			011 001155	AA TIONI COMMISSIONI		
VI.	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		11	/ATION COMMISSION ୌରିଲିନ୍ତି		
			APPROVED NOV 14 1968  BY A. A. GAS INSPECTOR			
Commission have been complied was above is true and complete to the		with and that the information given be best of my knowledge and belief.				
		Cara of		compliance with RULE 1104.		
	marcha &:	ature)	wall this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation		
	C	Clerk	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow			
(		tle)	able on new and recompleted	wells.		

November 11, 1968
(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.