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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		2		
PRORATION OFFICE				

(Signature)

(Title)

(Date)

XXXXXX February 4, 1969

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GA	SRECEIV	V E D
TRANSPORTER GAS				<b>FEB</b> 5 1	ાલું
OPERATOR 2	-				•••
PRORATION OFFICE Operator	1			O. C. C	
Paul Slayto	n				
Address 115 East Co	untry Club Road, Ros	well. New Mex	cico 8820	01	
Reason(s) for filing (Check proper bos	-	Other (Pleas			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil Pry G Casinghead Gas Conde	ensate From	Separtock O	ort Co.	
If change of ownership give name					
and address of previous owner	LDAGE				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease	Fee	Lease No.
O'Brien	l Twin Lakes	Devontan	State, Federal o	or Fee	
Location Unit Letter M; 6	60 Feet From The South Li	ne and 660	Feet From Th	West	
Line of Section 1 To	ownship 9S Range 2	28 E , NMP	Chav		County
Line of Section 1	ownship 30 Runge	, INIVIE	v.,		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G.	Address (Give address	to which approve	d copy of this form is to	be sent)
The Permian Co	rporation	P. O. Box	3119 - Mi	dland, TX 7	9701
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address	to which approve	d copy of this form is to	be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When		<del> </del>
If well produces oil or liquids, give location of tanks.	M D Sec. Twp. Rge. 281	No			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling ord	er number:		
Designate Type of Complete	ion - (X)   Oil Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Res!	v. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
WOLE 0175	TUBING, CASING, AN	DEPTH		SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	JE TH		5,101.0 02	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total vo- lepth or be for full 24 hou	ume of load oil an	id must be equal to or ex	cceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Level Park During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
Actual Prod. During Test					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shu	t-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL	CONSERVAT	TION COMMISSION	٧
	l completions of the Oil Conservation	APPROVED	FEB 6	1969	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett			
		<b>!</b> }	0.7 175 }	es therebiga	
		TITLE			
	/	This form is		ompliance with RULE	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.