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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL (Effective 1-1-65	
	TRANSPORTER GAS	DEC 2 8 1970			
1.	OPERATOR 3	O. C. C/			
•	Operator THINLAKES OIL COMPANY				
	P. O. Box 1582, Roswell, N. M. 88201				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Oil Dry Gas Change lease name from O'Grien Condensate				
	Change in Ownership	Change in Ownership			
	If change of ownership give name and address of previous owner	Paul Slayton, Roswel	1. New Mexico		
II.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including For	rmation Kind of Leas	se Lease No.	
	O'Brien C' 1 Twin Lakes Devonian State, Federal or Fee Fee				
	Unit Letter / M ; 660 Feet From The South Line and 660 Feet From The Vest				
	Line of Section 1 Tow	mship 9 South Range 28	Fast , NMPM,	Chaves County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)	
	The Permian Corporation, Box 3119, Midland, Texas 79701				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	Not connected for well produces oil or liquids,	Unit Sec. Twp. Rge.	92.5	hen	
	give location of tanks. 1 1 9 S. 28 E. No If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL Bbls. Condensate/MMCF Gravity of Condensate			To an in the contract of the c	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 28 1970		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED BLO 20 1570, 19		
	above is true and complete to th	e best of my knowledge and belief.			
	TWINLAKES, OJL COMPANY		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.		
	By the M. Arvierran		If this is a request for allowable for a newly drilled or deepened		
	tests taken on the Well In accordance with Ross in		COLUMN HOLE		
	<u>President</u>	tela l	All sections of this form must be filled out completely for allow-		

(Title)

. Change to be effective January 1. 1971

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.