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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 8 1971

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Twinlakes Oil Company	7. Unit Agreement Name
3. Address of Operator Box 1582 Roswell, New Mexico 88201	8. Farm or Lease Name O'Brien "C"
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 9 South RANGE 28 East NMPM.	9. Well No. 1
10. Field and Pool, or Wildcat Twin Lakes Devonian	12. County Chaves
15. Elevation (Show whether DF, RT, GR, etc.) 3942 KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Install gas lift system <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 2, 1971--Pulled 2 7/8" tubing and attempted to fish packer stuck in hole at 6780'. Attempt unsuccessful and left fish in hole. Ran 216 joints of 2 3/8" EUE tubing with 7 gas lift mandrels and valves and set Otis R4 packer at 6768' with 10000# compression. Treated well with 500 gallons of paraffin solvent. Started injecting gas at 1100#, well produced 600 barrels of water and 65 barrels of oil in two days, then water decreased and oil increased gradually over period of ten days. Changed to closed system-recycling gas from well. Present injection rate - 825#, tubing pressure 300# on 1/2" choke. Producing 115 BOPD, 150 BWPD, and 150 MCFPD (excess over injected gas).

~ October

Please increase allowable for September, to 115 barrels of oil per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. M. Greeney

TITLE **President**

September 2, 1971
~~Sept. & Oct., 1971~~

APPROVED BY W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

DATE **SEP 8 1971**

CONDITIONS OF APPROVAL, IF ANY: