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DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE C E V E Dipersedes Old C-104 and C-110		
SANTA FE	REQUEST		Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATHIRA	L GA§ 2	
LAND OFFICE		3014)	1972	
OIL	7 9			
TRANSPORTER GAS	<i>[</i>	0. 0	b.c.	
	<u>'</u>	ARTESIA,		
OPERATOR		, and a series		
I. PRORATION OFFICE	<u></u>			
Operator				
Twinlakes Oil Comp	any			
D O Per 1592 Dec	well, New Mexico 88201			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:		Are the	
	Oil Dry G	as 🗔	1/4/ 質	
Recompletion	→	ensate	F 15	
Change in Ownership	Casinghead Gas Conde	ensure []		
If change of ownership give name and address of previous owner _				
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease No.	
			deral or Fee	
O'Brien "C"	l Twin Lakes -	Devonian	Fee	
Location				
Unit Letter;;	660 Feet From The South	ine and 660 Feet Fr	om The West	
	554511			
Line of Section	Township Range	28E , NMPM,	- Chaves County	
		203		
II DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter o	f Oil or Condensate		pproved copy of this form is to be sent)	
Mobil Oil Corporat	f Casinghed Gas or Dry Gas	Address Pope address to which a	proved topy of this form to be sent)	
Name of Authorized Transporter o	T Casingheda Gas X			
Twinlakes Oil Comp	any.	Is gas actually connected Roswe	11_ N.M. 88201	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is day actually connected?	1 A Property of the second sec	
give location of tanks.	D 1 9S 28I	6) 60		
	d with that from any other lease or pool	give commingling order number:		
If this production is commingle. IV. COMPLETION DATA	d with that from any other reads of pos-	., 6		
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	letion - (X)			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Neday to 1 tou.			
			Tubing Depth	
Elevations (DF, RKB, RT, GR, et	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopin	
			D. W. Grater Chan	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CROMO Q TODING CITE			
	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load	d oil and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Bate 1 mai New Oar 1 to 1				
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I dotting Freeson to	· -		
		Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbis.	water - Date.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
ACCURITION, 1881-MOF/D				
	Tubing Bragging / Shub-4-1	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	J		
VI. CERTIFICATE OF COMPI	LIANCE	OIL CONSE	RVATION COMMISSION	
vi, centificate of community		11	1047.5	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President, June 20 1972

TIL MAD GAS MASSEGIOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.