of column accounts 1			
NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		/	سمع
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/_	
PRORATION OFFICE			
Operator			
Stevens Oil C			
Address			
P. O. Box 220			
Reason(s) for filing (Check proper box)			
New Woll			
Recompletion			
Change in Ownership			
If change of ownership give name and address of previous owner			
PERCONDENSAL AR MELL AND			

Owner Title

-8-78

(Date)

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED FEB 1 3 1978 ompany -O.C.C. ARTESIA, OFFICE 88201 3, Roswell, New Mexico Other (Please explain) Change in Transporter of: Change of address for Operator Dry Gas Oil and Transporter of Natural Gas Casinahead Gas Condensate DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. State, Federal or Fee "C" O'Brien Twin Lakes Devonian Fee Feet From The West 660 Feet From The South Line and 660 M , NMPM, 9S Range 28E Line of Section 1 Township Chaves DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 👿 Navajo Crude Oil Purchasing
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas P. O. Drawer 175, Artesia, N. M. 8
Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203, Roswell, N. M. Stevens Oil Company Is gas actually connected? P.ge. Unit Sec Twp. If well produces oil or liquids, give location of tanks. 9S 28E D 10-1-71 ves If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Plug Back | Same Restv. Diff. Restv. Gas Well New Well Oli Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) /. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water-Bble. Oil-Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Gresset SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. Mu

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.