## GY AND MINITALS DEPARTMENT COST DIVISION COST DIV DESTATOR FRUNKTION CEFICE Cycloid 7

## TIL CONSERVATION DIVISION P. O. DOX 2088

SANTA II., NEW MEXICO 87501

Revised 10-1-78 RECEIVED

JUL 6 1981

O. C. D.

## REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (4a)

ARTESIA, OFFICE

Stevens Operating Co	rporation /		
P. O. Box 2203, Rosw	ell, New Mexico 88201		
Fenson(s) for filing (Check proper box	Other (Please explain)		
New Well	Change in Transporter of:  Oil Dry Cos Change in Operator Name		
Hecompletion  Change in Ownership	Cosinghead Gas X Conde		
f change of ownership give name nd address of previous owner	STEVENS OIL COMPANY	, P.O. Box 2203, Ros	
DESCRIPTION OF WELL AND	LEASE.	Termation • Kind of Le	rase Lease No.
Lease Name	1 Twin Lakes	Herman	erol or Fee Fee
O'Brien 'C'			
Unit Letter M : 660	Feel From The South Li	no and 660 Feet Fro	om The West
Line of Section 1 To	waship 9S Range	28Е , ммрм, С	haves County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	and consolitive form in to be seen.
None of Authorized Transporter of gil		Andress (Give address to which of	proved copy of this form is so be sent)
Marra to Dollar Company Company		P.O. Drawer 175. Artesia. NM 88210 Address (Give oddress to which approved copy of this form is to be sent)	
Stevens Operating Corporation P		P. O. Box 2203, Roswell, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 1 9S 28E	1s gas actually connected? YES	10-1-71
	th that from any other lease or pool,		
f this production is commingled will COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.
Designate Type of Completion	on – (X)	Total Darih	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Llevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perfciations		.1	Depth Casing Shoe
	THRING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST F	OR ALLOWABLE Test must be a	ofter recovery of total volume of load septh or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oll Run To Tanks	Date of Test	Producing Kiethod (Flow, pump, gas lift, etc.)	
		Costos Processos	Choke Size
Length of Teel	Tubing Piessus	Casing Pressure	
Actual Prod. During Test	OII-Bbis.	Water - Bbls.	Gos-MCF
		1	
TAS WELL	It seek of Test	Bbla. Condensore/ASACF	Gravity of Condensate
Actual Frod. Tool-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cooling Pressure (Shat-in)	Choke Site
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION
		APPROVED	JUL 1 5 1981
hereby certify that the rules and regulations of the Oll Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY W.a. Aresset	
bove is time and complete to the best of my knowledge and belief		TITLESUPERVISOR, DISTRICT II	
11/2/2		This form is to be filed in compliance with MULE 1104.	
Donald J. Slan		If this is a request for allowable for a newly drilled or despensed	
(Signalwe) Owner		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Yule)		i alle on new and recompleted wells.	
6-10-81 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 in completed wells.	nest to then for each boot in morthly