DISTRIBUTION NEW MEXICO OIL CONSERVATION (415SION ANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 ILE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS CEIVED .s.g.s. LAND OFFICE OIL TRANSPORTER JUN 7 1974 OPERATOR PRORATION OFFICE Operator O. C. C. Paul Slayton ARTESIA, OFFICE Address P 0 Box 1936 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion X OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Mell No Pool Name, Including Formation Kind of Lease Levick C State 100 E-8879° Coyote Queen State State, Federal or Fee Location 990 Feet From The South Line and 330 Unit Letter West Feet From The Township]] S Line of Section 27 E Range Chaves , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. N. Freeman, Artesia, N. Mex. 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. If well produces oil or liquids, give location of tanks. Twp. Is gas actually connected? M/Li 15 118 27E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Ggs - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate

Casing Pressure (Shut-in)

APPROVED

Choke Size

1974

OIL CONSERVATION COMMISSION JUN 7

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Consists Forms C-104 must be filed for such and to

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Luly Wickershas

Clerk

(Title)

(Date)

<u>June 6, 1974</u>