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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE / /	FED 8 1958	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR	ARTERIA, UFFICE	5. State Oll & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		<u> </u>
DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reservoir. ion for permit	
[].		7. Unit Agreement Name
OIL GAS WELL	OTHER. WORK OVER Strat Lest	
2. Name of Operator		8. Farm or Lease Name
Daryl Davis		State - A
3. Address of Operator		9. Well No.
105 Gulf Building	- Midland, Texas	1
4. Location of Well		10. Field and Pool, or Wildcat
1	1980 FEET FROM THE SWUTH LINE AND 1980	Wildcat
UNIT LETTER,		
THE West LINE, SECTION	ON 1 TOWNSHIP 4S 26E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
())))))))))))))))))))))))))))))))))))	3875 feet	Chaves
^{16.} Check	Appropriate Box To Indicate Nature of Notice, Repor	t or Other Data
		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	x
	OTHER	
OTHER Work over (t	to perforate casing x	
for first time)		
	(OI I I I I I I I I I I I I I I I I I I	including actimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Well was spudded in on Dec. 22 and 247' of 7" surface casing was set on Dec. 25 and the cement was circulated to the top of the surface pipe. Operations to drill were commenced on the morning of the 26th Dec., drilling a $6\frac{1}{2}$ " hole to a depth of 2078', on Jan 19th. On that date electric logs were run and $4\frac{1}{2}$ "- $9\frac{1}{2}$ pound casing was set at a total depth of 2073'. This pipe was cemented with 250 sacks of cement which permited cement circulation to the surface. This well is now capped and has not been reentered since sementing on Jan. 19th.

The operator now desires to re-enter this hole and perforate the casing in the lower San-Andres zone at a depth from 1758 to 1775. This perforation spread will be in the middle of a 50' San Andres section with the lower 15' of the section in the water and the upper 16' tight formation with a porosity of approximately 3 or 4%.

The operator owns a lease spread of 8742 acres on State land and it was his original intention to drill several tests and the poor showing in this well makes further development uninvighting until this well has been tests produced over a sufficiently long length of time to assure him he does have some kind of commercial well. ---- Two -one-half miles SE of the operators present location there is located a well drilled to the Penn. in 1950. This well is structually down-dip and the log showed the 2 lower San Andres and the Slaughter zones have been well developed . The Operators well the Slaughter zone is carrying water and the upper of the 2 lower San Andres zones has gone to salt and there remained only this slight possible chance in the lower San Andres for a producer. The operator knew of no other safe way to plug this well other than astring pipe and commenting to the surface. There was a wash out that filled a mud pit full of sand of the water zones.

SIGNED_ Rary Lame	TITLE Operator-Owner	DATE February 8, 1968
APPROVED BY W, a Susset	TITLE Oilt bas Inspector	DATE

CONDITIONS OF APPROVAL, IF ANY: