# UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

SUBMIT IN T ICATE

Form approved. Budget Bureau No. 42-R1425.

GEOLOGICAL SURVEY					THE STREET SOUND TO SOUTH		
APPLICATION	I FOR PERMIT T		PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OF TEIBE NAME		
1a. TYPE OF WORK	LL 🗷	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME		
WEDD (	AS OTHER		SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE NAME Dale Federal TB*		
2. NAME OF OPERATOR Dr. Sam	. Dunn			·	9. WELL, NO.		
3. ADDRESS OF OPERATOR  1312 Maix	, Lubbock, T	exas		- Zer	10. FIELD AND POOL, OR WILDCAT		
At proposed prod. zon	eport location clearly and ft. from Sou 27, T7S, R2	in accordance with any th line and 6 East, NMPM	330 feet fro	m West	27, 178, R268, NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH 13. STATE Chaves R. M.		
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE LIN (Also to nearest drlg	T VE. FT.		NO. OF ACRES IN LEASE	TOT	OF ACRES ASSIGNED WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH		ARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh					June 30, 1964		
23.	]	PROPOSED CASING A	ND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
11"	8-5/8"	32#	105	_ \$	O sex. circulate		
gu	4-1/2"	9.5#	1600	_	OO SAX.		

We propose to drill with a cable tools to an approximate depth of 105 feet and set 8-5/8" used surface casing with 50 sacks cement and circulate. He plan todrill to an approximate depth of 1600 ft. and set 4-1/2"oil string to total depth, cementing with 100 sax, and will perforate if commercial payis encountered.

RECEIVED

JUL 2 1964

D. C. C. ARTEBIA, OFFICE DECEIVE

JUN 3 0 1964

U. S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  $\mathbf{p}$ 

preventer program, it ans.		
signed Lat Thompson	TITLE Agent	DATE JUNE 28, 196
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	<del></del>	JUN 29 1964
CONDITIONS OF APPROVAL, IF ANY:	*C . L O . D Side	JUN 29 1964

\*See Instructions On Reverse 3ide

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: It the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14. Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

## WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PRORATION OFFICE OPERATOR								
SECTION A								
Operator Lease DALE-FE					AL FIF	Well No.		
Unit Letter	Section	Township	Ran	the secondary of the secondary	County		<u> </u>	
<u> </u>	27	7 South		26 East		Shaves		
Actual Footage Lo	feet from the	South line and		330 fee		77		
Ground Level Elev		-156 4110	Pool	tee	t from the	West	line Dedicated Acreage:	
3743			9.	2 cos	5 A		Acres	
<ol> <li>Is the Operator the only owner in the dedicated acreage outlined on the plat below? YESNO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)</li> <li>If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YESNO If answer is "yes," Type of Consolidation</li></ol>								
Owner		do, not an the owners a	ud, then	Land Descripe		K E G		
	JUL 2	1964				11 11	13 G 1984	
	D. C	. C.	-			- 0501	OGICAL SURVEY	
	ARTESIA.	SECTION B				T SOCIALE	NEW MEXICO	
		R 26 B				I hereby coin SECTIOn plete to the belief.  Name Position Company Date I hereby ce	ertify that the information  ON A above is true and com- e best of my knowledge and  Thompson  A Lunn  28-64  ertify that the well location	
220.						shown on the plotted from surveys mand supervision and correct and belief.  Date Survey	he plat in SECTION B was in field notes of actual de by me or under my in, and that the same is true to the best of my knowledge wed	
330 660 9	90 1320 1650 198	0 2310 2640 2000	1500	1000 5	oo o	Certificate	No. 11,11,L.S.To.542	

### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.