| NO. OF COPIES REC | EIVED 17 | ٦ - | - ' |
|--|------------------------------|---|---|
| DISTRIBUTI | ON | - | N CONTROLOU |
| SANTA FE | 1/ | NEW MEXICO OIL CONSERVATION REQUEST FOR ALLOW | |
| FILE | 1/- | AND | Effective 1-1-65 |
| u.s.g.s. | | AUTHORIZATION TO TRANSPORT OIL | AND NATURAL GAS |
| LAND OFFICE | | AUTHORIZATION TO TRANSFORT OIL | - AND INTORNE ON |
| TRANSPORTER | OIL / | | RECEIVED |
| OPERATOR | 13 | ı | KELEIVED |
| PRORATION OF | FICE / | | |
| Operator | | | OCT 2 1 1965 |
| r | R. SAM G. | DUNN | 001 2 2 1900 |
| Address Reason(s) for filing | Sex 192 (Check proper box | Artesia, N.M. | ARTES/A, OFFICE |
| New Well Recompletion Change in Ownershi | X | Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate | harge of lease name from |
| f change of owner address of pre | vious owner | I FASE | |
| Lease Name Dale Fede Location | | Lease No. Well No. Pool Name, Including Fo | ormation Kind of Leas 1067811-A State, Federal or Fee Federal |
| | | 50 Feet From The South Line and3 | |
| Unit Letter | <u> </u> | Feet From The Souver Line and | 30 Feet From The West |

Twp.

Rge.

7 8 26

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Oil Well Designate Type of Completion = (X)P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 1310 Top Oil/Gas Pa 1309 Tubing Depth 9-26-1964 8-12-1964 ormation Elevations (DF, RKB, RT, GR, etc.) Name of Producing F 1272 3743 G.R Slaughter San Andres Depth Casing Shoe Perforations 16 holes 1282 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8 5/8 50 105 525 1309 120 120 1282 3/8

P.O. be

Is gas actually connected?

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 10-3-1965 Length of Test <u> 10-3-1965</u> Choke Size Casing Pressur Tubing Pressure 24 Hours MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. 20 Trace

| | GAS WELL | | | | | | | | |
|---|----------------------------------|-----------------|-----------------------|-----------------------|--|--|--|--|--|
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | | | |
| | | | | | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | | | | | |
| 1 | | | | | | | | | |

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate _____

McWood Corporation
me of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____

Unit

L

Sec.

27

Name of Authorized Transporter of Oil

If well produces oil or liquids, give location of tanks.

| Juina Latel Paton |
|-------------------|
| (Signature) |
| Agent. (Title) |
| (Title) |
| *0-20-1965 |
| (Date) |

| APPROVED UCI 2 1 1965 , 19 | |
|----------------------------|--|
| By MIL (Prostoria | |
| | |
| TITLE | |

OIL CONSERVATION COMMISSION

Address (Give address to which approved copy of this form is to be sent)

Box 330 Abilen The state of this form is to be sent)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.