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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
OCT 20 1965
D. C. C.
ARTESIA OFFICE

Operator Box 192 Artesia, N.M.	
Address X	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name J 1650		Lease No.	Well No.	Pool Name, Including Formation South 1650	Kind of Lease LC 068127
Location Unit Letter 33 Feet From The 6 S Line and 26 E Chaves.					
Line of Section		Township	Range	NMPM,	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
J 33 6 26 No					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
2-21-1965 8-20-1965				1136				1135	
Date Spudded 3628	Date Compl. Ready to Prod. Slaughter San Andres		Total Depth 1070		P.B.T.D. 1095				
Elevations (DF, RKB, RT, GR, etc.) 1070-1082 1083-1087 1090 1095	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth 1135				
Perforations						Depth Casing Shoe			
11		10		TUBING, CASING, AND CEMENTING RECORD		None Pulled			
9 3/4 E SIZE		8 3/8 TUBING SIZE		320 DEPTH SET		175 CEMENT			
6 3/4		4 1/2		1135		250			
		2 3/8		1095					

Date First New Oil Run To Tanks 24 Hours		Date of Test 8-28-1965	Producing Method (Flow, pump, gas lift, etc.) 2"	
Length of Test	Tubing Pressure 6	Casing Pressure 35	Choke Size Trace	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Therese Nell Pelen

Agent.

(Signature)

10-18-1965

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 21 1965**

BY *M. L. Christy*

TITLE *Box 192 Artesia, N.M.*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.