 -
Submit 5 Copies
Appropriate District Office

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410
1000 KIO BRIZON KOL, AZIEC, PUM	914IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION



P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO TI	RANSPORT O	LAND NAT	URAL GA					
Operator Achen Oil and		Well API No. 300051022800							
Achen Oil and			3	100510228	00	<u></u>			
Address Box 385, Arte	sia, New Mexi	.co 88211-0	385						
Reason(a) for Filing (Check proper box)									
New Well Change in Transporter of:									
Recompletion Dil Dry Gas L Effective July 1, 1993									
Change in Operator [3] Casinghead Gas [] Conscessing []									
If change of operator give name Achen Oil and Gas									
II. DESCRIPTION OF WEL									
Lease Name Federal		Well No. Pool Name, Including Formation			Kind of State,	te, Federal or Fee LC 068127			
Location	8		San Andre	<u>s</u>				812/	
Unit Letter	. 1650	Feet From The	South Lim	and 16	50 Fe	et From The	East	Line	
Unit Letter	•					to Ch	1		
Section 33 Town	nahip 6S	Range 26E	<u>, N</u>	APM,	- PI	tdy OL	aus_	County	
III. DESIGNATION OF TR	ANCONDITED OF	OIL AND NATI	IPAL GAS						
Name of Authorized Transporter of Oi			Address (Giw	address to wi	wich approved	copy of this for	m is to be sen	d)	
Navajo Refining C			Box 15	9. Artes	ia. New	-Mexico 88211-0159			
Name of Authorized Transporter of Ca	ninghead Čas 📃	or Dry Gas	Address (Give	address to wi	tich approved	copy of this for	m is to be sen	d)	
· · · · · · · · · · · · · · · · · · ·		Twp. Rg	. Is gas actually	connected?	When	7			
If well produces oil or liquids, give location of tanks.	Unit Sec.	itada i seño				•			
If this production is commingied with t	hat from any other lease	or pool, give commin	gling order munk	Her:					
IV. COMPLETION DATA					T =			Diff Res'v	
Designate Type of Completi	ion - (X) I	/ell Ges Well	New Well	Workover	Deepen	Plug Back	ame kesv		
Date Spudded	Dete Compl. Reed	y to Prod.	Total Depth	l	J	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations		<u></u>	1			Depth Casing	Shoe		
	TUBIN	G, CASING ANI	CEMENTI	NG RECOR	D				
HOLE SIZE		TUBING SIZE		DEPTH SET			Post ID-3		
•							20-93		
							here		
							37		
V. TEST DATA AND REQU	JEST FOR ALLO	WABLE							
	ler recovery of total volu	me of load oil and mu	st be equal to or	exceed top all thos (Flow, p	owable for thi	s depth or be fo	r full 24 nove	3.)	
Date First New Oil Run To Tank	Date of Test		Producing Ma	nnon (1.90%) bi					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
				-			Gas- MCF		
Actual Frod. During Test Oil - Bbls.			Water - Bbls.			UM-MCr			
			<u>. </u>			<u> </u>			
GAS WELL		·				Gravity of Co	adenate	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensato/MMCF					
Testing Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
in course interiors (based many back				· · · · · · · · · · · · · · · · · · ·		<u> </u>			
VI. OFERATOR CERTIF	ICATE OF CO	MPLIANCE					אועופור	NNI	
I hereby certify that the rules and r	OIL CONSERVATION DIVISION								
Division have been complied with		AUG 1 1 1993							
is true and complete to the best of	Date	Date Approved							

is true and

an

Nancy

7-27-93

Signature

Date

Printed Name

	By	AL SIGNED BY
/ Agent		ILL FAMS
Title	Title SUPER	VISOR, DISTRICT II
05 746-4309		
Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

1

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.