NO. OF COPIES RECEIVED			
DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
SANTA FE //		OR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.		ISPORT OIL AND NATURAL	GAS TO THE D
LAND OFFICE			
TRANSPORTER GAS			OCT 20 juga
OPERATOR 4			
PRORATION OFFICE			3
Operator			Company of Francisco
DR. MM G. DT			
P.O. Box 192	Artesta, New Mexic	10	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well  Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
follows of autocable give name			
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Lease No. Well No. Fool Nam.	e; Including Formation	Kind of Lease State, Federal or Fee
Pendergrass	3 Line	la Sen Andres	State, redetal of ree
Location	30 Fee: From The <b>Morth</b> Line	and 330 Feet From	The Rast
Unit Letter;;	More From The Line	<u> </u>	
Line of Section Tow	vnship 7 Range	26 B , NMPM, C	County County
DECICNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of Oil	or Condensate	Address (Give dadress to which appro	
Molfood Compension Name of Authorized Transporter of Cas		Address (Give address to which appro	lene Toyou
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	year copy by and joins to to be comp
	Unit Sec. Twp. Ege.	Is gas actually connected? Wi	nen
If well produces oil or liquids, give location of tanks.	A 5 7 26	To .	
f this production is commingled wit	th that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
n i m to deal		Mew Mett Motronet Deciber	
Designate Type of Completion	. =	New Well Wolkover Beepen	
Date Spudded	. =	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded  Lieutions (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  1026  Top Cil/Gas Pay	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded  6/16/1965  Elevations (DF, RKB, RT, GR, etc.)  3603	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  1026  Top Cil/Gas Pay  984	P.B.T.D.  Tubing Depth
Date Spudded  6/16/1965  Elevations (BF, RKB, RT, GR, etc.)  3603  Perforations  981-989  991-993	Date Compi. Ready to Prod.  Name of Producing Formation  Slaughter for Andres  TUBING, CASING, AND	Total Depth  1026  Top Cil/Gas Pay  984	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3603  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  1026  Top Cil/Gas Pay  984  1005  1013-1015  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Date Spudded  6/16/1965  Elevations (BF, RKB, RT, GR, etc.)  3603  Perforations  981-989  991-993	Date Compi. Ready to Prod.  Name of Producing Formation  Slaughter for Andres  TUBING, CASING, AND	Total Depth  1026  Top Cil/Gas Pay  984  1005  1013-1015  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Date Spudded  6/16/1965  Elevations (BF, RKB, RT, GR, etc.)  3603  Perforations  981-989  991-993	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  1026  Top Cil/Gas Pay  984  1005  1013-1015  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Date Spudded  6/16/965  Elevations (DF, RKB, RT, GR, etc.)  3603  Perforations  981-989  991-993  HOLE SIZE  9 5/8  6 3/4	Date Compi. Ready to Prod.  Name of Producing Formation  Name of Producing Formation  Page 1601  TUBING, CASING, AND  CASING & TUBING SIZE  5/8	Total Depth  1026 Top Oil/Gas Pay  984  1005 1015 CEMENTING RECORD DEPTH SET  125 1026	P.B.T.D.  Tubing Depth  1015 Depth Casing Shoe  1086  SACKS CEMENT  125
Date Spudded  6/16/1965  Elevations (BF, RKB, RT, GR, etc.)  3603  Perforations  984-989  991-993  HOLE SIZE  95/8  63/4  TEST DATA AND REQUEST F	Date Compi. Ready to Prod.    Date Compi. Ready to Prod.   Name of Producing Formation   Name of Producing Formation   Standard	Total Depth  1026 Top Cil/Gas Pay  984  1605 1813-1815 CEMENTING RECORD DEPTH SET  125 1026 1015  Iter recovery of total volume of load of pth or be for full 24 hours)	P.B.T.D.  Tubing Depth  1015 Depth Casing Shoe  1086  SACKS CEMENT  125 350  l and must be equal to or exceed top al
Date Spudded  6/16/965  Elevations (DF, RKB, RT, GR, etc.)  3603  Perforations  981-989  991-993  HOLE SIZE  9 5/8  6 3/4	Date Compi. Ready to Prod.    Date Compi. Ready to Prod.   Name of Producing Formation   Name of Producing Formation   Standard	Total Depth  1026 Top Cil/Gas Pay  984  1005 1015 CEMENTING RECORD DEPTH SET  1026 1015  ter recovery of total volume of load of	P.B.T.D.  Tubing Depth  1015 Depth Casing Shoe  1086  SACKS CEMENT  125 350  l and must be equal to or exceed top al
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Elevations (DF, RKB, RT, GR, etc.)  3603 Perforations  981-989 991-993  HOLE SIZE 95/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 9-23-1965 Length of Test 24 Kears	Date Compi. Ready to Prod.  Name of Producing Formation  Page 160  TUBING, CASING, AND  CASING & TUBING SIZE  5/8  1/2  OR ALLOWABLE (Test must be af able for this de able for this de Tubing Pressure	Total Depth  1026 Top Cil/Gas Pay  984  1613-1615 CEMENTING RECORD DEPTH SET  125 1626 1615  ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas  Casing Pressure	P.B.T.D.  Tubing Depth  1015  Depth Casing Shoe  1066  SACKS CEMENT  125  350  l and must be equal to or exceed top al  lift, etc.)  Choke Size
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Elevations (DF, RKB, RT, GR, etc.)  Perforations  984-989  991-993  HOLE SIZE  95/8  63/4  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  24 Eccre  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compil. Ready to Prod.  Name of Producing Formation  Page 160 1003  TUBING, CASING, AND  CASING & TUBING SIZE  5/8  1/2  OR ALLOWABLE (Test must be af able for this de abl	Total Depth  1026  Top Cil/Gas Pay  984  1608  1813—1015  CEMENTING RECORD  DEPTH SET  125  1026  1015  fer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  30  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accompletely taken on the well in accompletely taken on the well taken taken taken taken taken taken taken taken taken ta	Depth Casing Shoe  1056  SACKS CEMENT  125  350  I and must be equal to or exceed top all lift, etc.)  Choke Size  28  Gas-MCF  Trace  Gravity of Condensate  Choke Size  ATION COMMISSION  265  19  1 compliance with RULE 1104.  Towable for a newly drilled or deepen panied by a tabulation of the devial cordance with RULE 111.
Elevations (DF, RKB, RT, GR, etc.)  Perforations  BL-989  HOLE SIZE  JAB  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the stand of the stand	Date Compil. Ready to Prod.  Name of Producing Formation  POP 1601  TUBING, CASING, AND  CASING & TUBING SIZE  1003  TUBING SIZE  1004  CASING & TUBING SIZE  1005  Tubing Pressure  Oil-Bbls.  Tubing Pressure  CEE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Total Depth  1026  Top Cil/Gas Pay  984  1613—1015  CEMENTING RECORD  DEPTH SET  125  1026  1015  For recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  30  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in uell, this form must be accompleted and recompleted.  All sections of this form able on new and recompleted.	Depth Casing Shoe  1056  SACKS CEMENT  125  250  I and must be equal to or exceed top all lift, etc.)  Choke Size  28  Gas-MCF  Trace  Choke Size  ATION COMMISSION  265  19  1 compliance with RULE 1104.  Towable for a newly drilled or deepen panied by a tabulation of the devial cordance with RULE 111.  The product of the devial conduction of the devial cordance with RULE 111.  The product of the devial conduction of the devial cordance with RULE 111.  The product of the devial conduction of the devial cordance with RULE 111.  The product of the devial conduction of the devial cordance with RULE 111.  The product of the devial conduction of the devial cordance with RULE 111.
Elevations (DF, RKB, RT, GR, etc.)  3603  Perforations  984-989  991-993  HOLE SIZE  95/8  63/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  24 Hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete state.  (Signature Complete Signature Complete Sign	Date Compl. Ready to Prod.  Name of Producing Formation  1003 TUBING, CASING, AND CASING & TUBING SIZE  5/8  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Tubing Pressure  CEE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Total Depth  1026  Top Cil/Gas Pay  984  CEMENTING RECORD  DEPTH SET  123  1026  Top of full 24 hours  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  30  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  OT 21  This form is to be filed in If this is a request for all well, this form must be accompanied the statement on the well in accompanied and recompleted and recompleted the statement on the well in sort able on new and recompleted.	Depth Casing Shoe  1056  SACKS CEMENT  125  350  I and must be equal to or exceed top all lift, etc.)  Choke Size  28  Gas-MCF  Trace  Gravity of Condensate  Choke Size  ATION COMMISSION  265  19  1 compliance with RULE 1104.  Towable for a newly drilled or deepen panied by a tabulation of the devial cordance with RULE 111.  The property of the filled out completely for all the state of the devial condensate with RULE 111.  The property of the devial condensate of the devial condensate with RULE 111.  The property of the devial condensate of the devial condensate with RULE 111.  The property of the devial condensate of the devial condensate with RULE 111.