## DISTRIBUTION

IV

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE U.S.G.S.	<u></u>	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS	
TRANSPORTER OIL	<del>   </del>		FLVED	
OPERATOR GAS		RECEIVED		
PRORATION OFFICE		NOV	1.8 1975	
Operator W. H.	Brady 🗸	TOV	1.6 107 9	
Address		O.	C. C.	
Rt. 2 Box Reason(s) for filing (Check proper	153, Roswell, New 'le	Mico 88201 ARTES	IA, OFFICE	
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil R Dry	Gds		
Change in Ownership	Casinghead Gas Cond	den <b>s</b> ate		
If change of ownership give name and address of previous owner	ne 4. E. Prince - 606 :	Mr. Amilyt many	•	
		M. ATKINSON, Koswe	11, New Mexico 88201	
Lease Name	ND LEASE   Well No.   Pool Name, Including	Fermation Kind of 1	ense	
Sturgeon A	l Linda San		Lease No.	
Location				
Unit Letter ;	666.5 Feet From The north L	ine and 330 Feet F	rom The	
Line of Section 5	Township 73 Range	26E , NMPM,	Chaves County	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	- A C		
Name of Authorized Transporter of	OIL AND NATURAL G		pproved copy of this form is to be sent)	
The Jermien Corpo	pratin	•	pproved copy of this form is to be sent)	
Name of Admorated Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	A 5 78 26E	No		
If this production is commingled . COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	T-A-1 D		
·		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Sepin casing shoe	
HOLE SIZE		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	of an angular of analysis of the d		
OIL WELL	able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Astual Book Buston Trees				
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
<u> </u>		1		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED NOV 21	1975 , 19	
Commission have been complied	with and that the information given he best of my knowledge and belief.	and the Carlo	ressect	
	no beat of my knowledge and better.	BY COLORD	I COMPANY TO	
and Bull		TITLE SUPERVISOR, DISTRICT IL		
		This form is to be filed in compliance with RULE 1104.		
C. N. Brass	inature)	well, this form must be accom	owable for a newly drilled or deepened panied by a tabulation of the deviation	
( Risatas		tests taken on the well in acc	cordance with RULE 111.  must be filled out completely for allow-	
1 1	Title)	able on new and recompleted		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply