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DISTRIBUTION		NEV	MEXICO OIL CONS	ERVATION COMMISSI	ON	Form C-101	•	
SANTA FE							Revised 1-1-65	
FILE	7-1					5A. Indica	te Type of Lease	
U.S.G.S.	2					STATE	X ree	
LAND OFFICE	7				•	5. State Of	l & Gas Lease No.	
OPERATOR	7					E-924	1-4	
						11111		
APPLICAT	ION FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG BACK				
1a. Type of Work						7. Unit Ag	reement Name	
	ত া		DEEPEN []		G BACK		*	
b. Type of Well DRILL	8. Farm or Lease Name							
OIL X GAS WELL	Levick A State							
2. Name of Operator	отн			SINGLE X M	ZONE	9. Well No.		
Ernest A. H	lanson					2		
3. Address of Operator			······			10. Field and Pool, or Wildcat		
P. 0. Box 1	515. Rosw	all. Ne	w Mexico			Wildcat		
		 		FEET FROM THENO:		XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
UNIT LET	TTER	LO	CATED	FEET FROM THE	LINE LINE			
AND 23101 FEET FRO	om the West	.	NE OF SEC. 21	TWP. 11-S RGE.	מ מכ			
illiminininin	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	imm	rriiniinii	riin Elmin	Tirrir	12. County		
						Chaves	1111111111	
<i>HHHHHH</i>	++++++	HHH	/////////////////////////////////////	HHHHHH	+++++	111111	HHHHHmm	
HHHHHHH	+++++	HHH	/////////////////////////////////////	19. Proposed Depth	19A. Formatio	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.	
				20001	San An		-	
21. Elevations (Show whether D	OF RT. etc.)	21 A Kind	& Status Plug Bond	21B. Drilling Contractor	San And		Rotary	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		te wide					
23.		- D 64	re wroe	Donnelly Drl	z. uo.	Ser	ot. 20, 1965	
23.		F	PROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE		CACING	TWEIGHT DED TOO					
	SIZE OF							
13-3/8" 8-3/4"	10 <u>-</u> 3,	/4"	32#		150' 1		Circ. to surf.	
6-5/4"		20# /2" Liner 9}#			9001 2		Circ. to surf.	
0-1/4	4-1/	z. Lin	er ygf	20001 -	1 70	00	Circ. liner	
total depth of is indicated the reservoir Andres Forma	of 2,000 f in the Sa r perforat tion, the	eet in Andro ed and test w	the San Andre es Formation, treated. Sho	drilled with restriction. It is Formation. It is 4-1/2" liner and there be no back to the boormation.	If commerce will be so commerce	ial oil set and al show	and/or gas cemented and s in the San	
FOR 90 DAYS UNLESS OF DRILLING COMMENCED,						ECE SEP15	I V E D 5 1365	
EXPIRES 12-12-65								
				<u>.</u>	,	. D. C.		
			PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA		LRTESIA, DUCTIVE ZON	出手では底 E AND PROPOSED NEW PRODUC	
	tion above is tr		plete to the best of my	knowledge and belief.	- <u></u>			
a Form	With the	~~	m. 1	Chamatan				
Signed Nisco	<u> </u>	<u></u>	Tule	Operator		Date S6	<u>ptember 13, 1965</u>	
(This space fo	r State Use)	· · · · · · · · · · · · · · · · · · ·						
ADDROVED BY MILL	Jan 11/2	es 1 ps	au 10	OAR MAPRETA		9	SEP 1 5 1965	
			T.Y. C	医星星 化聚基化甲基化化		DATE		

CONDITIONS OF APPROVAL, IF ANY

MEXICO OIL CONSERVATION COMMIS. 1 WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Cperator			Lease		Well No.						
Ernest A. Hanson			Levick A St	,	2						
Unit Letter C	Section 21	Township 11 South	Range 27 East	Chaves							
Actual Factage Location of Well:											
330 Ground Level Elev.	feet from the Producing Fo	North line and	2310 fee	t from the West	line edicated Acreage:						
Steame is, for Entre	1	ndres Formation	Wildcat		40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes	No If a	nswer is "yes," type of	consolidation	050.4	- 100F						
If answer	is "no" list the	owners and tract descr	intions which have ac	ctually been consolidate	d. (Use reverse side of						
this form i	f necessary.)			C (", ", — —						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	9	* 1	í		CERTIFICATION						
		330									
2310	יי		i	1 1	rify that the information con-						
		•	i	i I	n is true and complete to the nowledge and belief.						
	ŀ		i		-						
			ļ								
				Position	of W. Howay						
			ļ	Operator							
	l i		 	Company Ernest A.	. Hanson						
	 		1	September	r 15, 1965						
			1								
	i		l l	I hereby ce	rtify that the well location						
	1		1		s plat was plotted from field						
				1 1	rual surveys made by me or pervision, and that the same						
	i		 	is true and	correct to the best of my						
) :			knowledge a	nd belief.						
	+ 			18	19.79 man						
	 		i I	Sep tember	r 15, 1965						
	1		i I	Registered Pro and/or Land St	ofessional Engineer urveyor						
	1		<u> </u>								
			and the second s	Certificate No.							
0 330 660	190 1320 1650 19	80 2310 2640 2000	1500 1000 !	500 0	751						