ANTA FE	REQUEST FOR ALLOWABLE AND AD A DESCRIPTION TO TRANSPORT OIL AND NATURAL GAS						roem C-104 Supersedes Old C-104 an Elfoctive 1-1-65		
FRANSPORTER OIL V OPERATOR	NOV	/ 20 1986 D. C. D .	ATSPURT U	IL AND	NATUKAL (GAS			
PRORATION OFFICE				·					
Mountain Sta	tes Petroleum (Corp.							
P.O. Box 1930 Reason(s) for filing (Check proper box	5 Rosy	well. New M] her (Please	explain)			 .	
:.ew Well Recompletion Change in Ownership	Change in Trans Oil Casinghead Gas	Dry G	as		1				
If change of ownership give name and address of previous owner	Slayton Oil	l Corp. P	.0. Box 19	36 Ro	swell, No	w Mexico	88201		
DESCRIPTION OF WELL AND LEASE Lease Name Levick A State #2 Covote Queen			State Federa			il or Fee		Lease 59241_1	
Levick A State Location Unit Letter C	330 Feet From The	Coyote Queer		10	Feet From	rhe_ Wes		. 9241=	
	waship 11- So	Range		, NMPM,		Cha	ıves	Cou	
DESIGNATION OF TRANSPOR			1S		1.1	-4	 		
Neme of Authorized Transporter of Oil Navajo Refining Compan Name of Authorized Transporter of Ca None	ı <u>y</u>		No. Pres Address (Give	eman Av	e. Artes	ia New M	exico 8	8210	
If well produces oil or liquids, give location of tanks.	Unit Sec. 1	Twp. P.ge.	1s gas actuali No	y connecte	d? Whe	n			
I this production is commingled wi	th that from any othe	r lease or pool,	give comming			Total Day		15.4.5	
Designate Type of Completion	on - (X)	Gas Well	New Well	Nork ovet	Deepen	Plug Back	Same Resty.	DIE R	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
Perforations	<u></u>					Depth Casin	g Shoe		
HOLE SIZE	TUBING	G, CASING, AND	T	RECORD		SA	CKS CEME	NT	
HOLE SIZE							ID-3		
						Chg	5-86 Op		
TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be a)	fer recovery of i pth or be for full	total volum	e of load oil a	and must be eq	ual to or exc	end top	
Date First New Oil Run To Tanks	Date of Test	ante jor inte se	Producing Met			, etc.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil-Bble.		Water - Bbls.			Gas - MCF			
240 977 1	<u></u>		I	:		<u> </u>			
Actual Prod. Test-MCF/D	Length of Test		Bble. Condensate/MMCF		•	Gravity of Condensate		-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-12)		in)	Choke Size			
ERTIFICATE OF COMPLIANCE			APPROVE	-	DEC	TION COM 3 1986	MISSION)	
hereby certify that the rules and re- ommission have been complied we have is true and complete to the	ith and that the info	ormation given	BY		Original Sig				
	1 /				Supervisor, C	ompliance w			
Clerk Cid			If this well, this for tests taken	is a reque ora must i on the wi	at for allows	ible for a me led by a tab lance with R t be filled or	wly drilled ulation of ti ULE 111.	or deepe he devie	
Sept. 1, 19	86		Fill 01	nonly Be	ctions I. II. or transports	III, and VI	for change	of condi	