DESTRIBUTION NEW MEXICO DIL CONSERVATION COMMISSION FILE LE CAMPLETION OR RECOMPLETION REPORT AND LOG STATE OF COMPLETION TO THE OF COMPLETION THE CAMPLETION THE CAMPL	NO. OF COPIES RECEIVE	ED 5						rm C-105
NEW MEXICO OIL CONSERVATION COMMISSION JUSTICIA DE LA COMPLETION OR RECOMPLETION COMMISSION JUSTICA DE LA COMPLETION AND OFFICE OPERATION JI. TYPE OF WELL JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. TYPE OF WELL JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. DEPARTMENT OF WELL JI. OWN WHITE SOUTH AND THE WELL JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. OWN WHITE SOUTH AND THE WELL JI. OWN WHITE SOUTH AND THE WELL OPERATION JI. OWN WHITE SOUTH AND THE WELL JI. OWN WHITE SOUTH AND THE W								
U.S. D. S. School Complete Com							C+-	
The first protection of the completion of the co			WELL COMPL	ETION OR REC	OMPLETION	N REPORT A	AND LOG L	
CASING SIZE WEIGHT LB/FT. CASING RECORD Report of letings at in well) CASING SIZE WEIGHT LB/FT. CASING RECORD CASING RECOR								
13. Type Of Columbration 15. December 15. Dec							7777	
D. Type Of Course Secretary Secretar								
### Sacration Service	la. TYPE OF WELL	 		···			7. Uni	t Agreement Name
### Sacration Service		OIL	GAS WELL		OTHER			
2. Notes of Operators 3. Address of Operators 3. Address of Operators 4. Location of Peril 10. Box 20156, Deliae, Torne 10. Pield and Peol, or Wildows 11. Detection of Peril 12. Torn. 12. Country 13. Country 14. Location of Peril 12. Torn. 15. Date of Rec. 12. Torn. 16. Date Spudded 17. Country 17. Country 18. Date of Rec. 12. Torn. 18. Date Spudded 18. D		TION			OTREK_		8. Far	m or Lease Name
S. AGRESS of Design.		RK DEEPI	N PLUG	DIFF. RESVR.	OTHER		Ava	Lancha Journal /
4. Location GPBEL 0 Box 20156, Delian, Towns Unit LETTE P LOCATED 330 FEET FROM THE South LINE AND 120 FEET FROM 121. Country THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sag	2. Name of Operator						9. Wel	l No.
4. Location GPBEL 0 Box 20156, Delian, Towns Unit LETTE P LOCATED 330 FEET FROM THE South LINE AND 120 FEET FROM 121. Country THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of SEC. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY THE Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 TW. 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sage Line of Sec. 12 Two 10S. Sec. 27E MANY The Sag	Danie	1 W. Var	1 V				10 54	ald and Daal on Wildow
The Link of size 1.2 Tw. 103 nst. 27F Link of size 1.2 Li							10. F1	eld and Pool, or wildcat
The Link of size 1.2 Tw. 103 nst. 27F Link of size 1.2 Li	4 Location of Will O.	Box 201	56 , Della	e, Texas				mmmm
15. Ditte Spidded 15. Ditte Comp. (Read to Prod.) 15. Ditte Spidded 15. Ditte Comp. (Read to Prod.) 16. Ditte Spidded 15. Ditte Comp. (Read to Prod.) 16. Ditte Spidded 17. Ditte Comp. (Read to Prod.) 18. Elevations (DR. RRB, RT, GR. etc.) 19. Elev. Combinghead 19. Ditte Comp. (Read to Prod.) 20. Total Depth 21. Plug Back T.D. 22. Many 23. Interrus 23. Completion 23. Interrus 23. Completion 24. Production (Intervalle), of this completion — Top. Bottom, Name 25. Many 26. Type Electric and Other Loga Run 27. Was Well Cored 28. Completion 29. Casing Record 20. Top Bottom (Record (Report ell strings set in well) 27. Was Well Cored 28. Casing Size 29. Casing Record 20. Tusing Record 20. Tusing Record 20. Tusing Record 20. Tusing Record 21. Depth set House Record 22. Union Record (Interval, size of Amber) 29. Liner Record 20. Tusing Record 20. Tusing Record 21. Depth interval 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. Depth interval 20. Tusing Record 21. Depth interval 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 26. Depth interval 27. Depth interval 28. Depth interval 29. Depth interval 29. Completion 29. Tusing Record 29. Tusing Record 29. Tusing Record 29. Tusing Record 29. Depth interval 29. Liner Record 29. Liner Record 29. Liner Record 29. Liner Record 29. Depth interval 20. Tusing Record 21. Depth interval 22. Acid, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 22. Depth interval 22. Acid, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 22. Depth interval 22. Acid, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 22. Depth interval 22. Acid, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 22. Depth interval 23. Depth interval 24. Depth interval 25. Acid, SHOT, FracTure, Cement Squeeze 26. Depth interval 26. Depth interval 27. Tusing Record 28. Depth interval 28	4. Location of wen							
The State Link of SEC. 12 Two. 10S RES. 27R MANN 15. Date Sponded 15. Date Comp. Read to Prod.) 15. Date Sponded 15. Date Comp. Read to Prod.) 16. Elevations (DF, RRE, RT, GR, etc.) 17. Date Tools Detter 12. Plug Back T.D. 23. Intercute 23. Intercute 23. Intercute 23. Intercute 24. Plug Back T.D. 24. Froducitin Intervent(e), of this completion — Top, Botton, Name 25. Type Electic and Other Logs Run 26. Type Electic and Other Logs Run 27. Was Well Cored 16. 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 29. LINER RECORD 10. TUBING RECORD 10. TUBING RECORD AMOUNT PULLED 29. LINER RECORD 10. TUBING RECORD 10. TUBING RECORD AMOUNT AND KIND MATERIAL USED 31. Perforation Record (Interval, size of Amber) 12. Size and type pump) Shut Beauth 21. Perforation Record (Interval, size of Amber) 12. Size and type pump) Shut Beauth 20. TUBING RECORD 10. TUBING	••			.				
20. Total Depth 21. Plug Back T.D. 22. HMilliple Compl., How 23. Instance 23. Insta	UNIT LETTER	LOCATED	530 FEET	ROM THE -3011	LINE AND	Minn		bunty
20. Total Depth 21. Plug Beck T.D. 22. HMilliple Compl., How 23. Entered 23. Cable Tools 2326 2293 24. Producting Intervales, of this completion — Top, Botton, Name 25. Was Directional Survey Made 27. Was Well Cored 28. Was Directional Survey Made 28. The Complete Street Production Size 29. Was Directional Survey Made 29. Cable Tools 29. Was Directional Survey Made 29. The Complete Street In well) 20. Casing Size Weight LB./FT. DEPTH SET HOLE Size CEMENTING RECORD AMOUNT PULLED 25. Size 30. TUBING RECORD AMOUNT PULLED 25. Size 30. TUBING RECORD Size DEPTH SET PACKER SET 30. TUBING RECORD Size DEPTH SET PACKER SET DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 26. Size 30. Calls. Acid & 21,000 Sand Size Depth Set Size 30. Calls. Acid & 21,000 Sand Size Size 31. Depth Set Size 31. Depth Set Size 32. Call Size 32. C		9.0 .	300 -					
20. Total Depth 21. Plug Beck T.D. 22. Mellitple Coxpl., How 23. Intervals Production Pr	15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to	Prod.) 18. E	levations (DF ,	RKB, RT, GR, etc.) 19, Elev. Cashinghead
2326 24. Producing Interval(a), of this completion — Top, Botton, Name 25. Type Electric and Other Logs Run 26. Type Electric and Other Logs Run 27. Was Well Cored Casing Size Weight LB./FT. DEPTH SET HOLE Size CEMENTING RECORD AMOUNT PULLED 8-5/8 24 125 6-3/8 100 9ks 29. LINER RECORD 31. Perforation Record (Interval, size of number) 31. Perforation Record (Interval, size of number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. Production Method (Flowing, gas lift, pumping — Size and type pump) Sand 34. Disposition of Gas (Sold, used for fael, vented, ctc.) Test Period 35. List of Attachments **Well pumped water, then salted up, sticking pump. 35. List of Attachments **Well pumped water, then salted up, sticking pump. 36. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			l l				•	
23. Completely 24. Producting interval(e), of this completion — Top, Bottom, Name 25. Was Detectinal Survey 26. Type Electric and Other Logs Fun 27. Was Well Cored Casing Size Weight LB./FT. Depth SET Hole Size Cementing section well) 28. Casing Size Weight LB./FT. Depth SET Hole Size Cementing Record Amount Pulled 8-5/8 24 423 100 125 3ks. 8-1/2 11.6 2251 6-3/8 100 3ks. 29. Liner Record Sacks Cement Screen Size Depth SET Packer SET 31. Perforation Record (Interval, size of Interval, s	20. Total Depth	21. Ph	ng Back T.D.	22. If Multip	ole Compl., How	23. Intervo	als , Rotary Tools	Cable Tools
22. Was Diffectional Survey Made 22. Was Defectional Survey Made 22. Was Defectional Survey Made 22. Was Well Cored 22. Was Well Cored 23. Casing Size Weight LBy/Fr. DEPTH SET HOLE Size CEMENTING RECORD AMOUNT PULLED 24. Casing Size Weight LBy/Fr. DEPTH SET HOLE Size CEMENTING RECORD AMOUNT PULLED 25. LINER RECORD 26. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27. Was Well Cored 28. LINER RECORD 29. TUBING RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size of namber) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. Production Method (Flowing, gas lift, numping - Size and type pump) 22. Sand 33. Production Method (Flowing, gas lift, numping - Size and type pump) Date of Test Hours Tested Choke Size Pool** Sand 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments **Wall Pumped Water, then salted up, sticking pump. 36. Tiereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	2326		2293	Many		Drifted	→ ;	Completely
28. CASING RECORD (Report oil strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1.5 Ske L-1/2 11.6 2251 6-3/8 100 Ske 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and Angustry) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'm. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 134. Disposition of Gas (Sold, used for fuel, vented, etc.) Well pumped water, then salted up, sticking pump. 35. List of Attachments Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	24. Producing Interval(s), of this comple	tion - Top, Botto	m, Name				25. Was Directional Survey
22. CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 25. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 26. 12.5 3kg. 10.0 3kg. 12.5 3kg. 10.0								Made
22. CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 25. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 26. 12.5 3kg. 10.0 3kg. 12.5 3kg. 10.0	2269 -	2275	San Ardre	8				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8 100 Sks. 29. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval., size of remote) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production 2-15-65 Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Shut Bown Shut Bown 13. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	26. Type Electric and (Other Logs Run		······································				27. Was Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED R-5/8 24.	Camma	Ray & Nat	ut ron					lio
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size of Amber) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date Pirst Production 2-15-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Frest Production 2-15-68 Production Frest Period Choke Size Production Production Frest Period Advantable Production Shout Rate Production Frest Period Test Water - Bbl. Oil Cravity - API (Corr.) Test Witnessed By 35. List of Attachments Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			CA	SING RECORD (Re	port all strings	set in well)		
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date Pirst Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod*n. For Test Period Test Period 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments **Vall pumped water, then salted up, sticking pump. 36. I sereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	CASING SIZE	WEIGHT LB	/FT. DEPT	H SET HC	LE SIZE	CEME	NTING RECORD	AMOUNT PULLED
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 2-15-66 Pump Date of Test Hours Tested Choke Size Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Production Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Hour Rate **Vall pumped water, then salted up, sticking pump. 35. List of Attachments **Vall pumped water, then salted up, sticking pump. 36. I tereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	8-5/8	24	4	23	10"	125 9	ks.	
31. Perforation Record (Interval, size and Interval) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2269-2275 330. Gala. Acid & 21.000 Sand 33. PRODUCTION Date First Production 2-15-65 Pump Date of Test Hours Tested Choke Size Prod'n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Well Status (Prod. or Shut-in) Shut Bown Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. List of Attachments Well Status (Prod. or Shut-in) Shut Bown Shut Bown Test Witnessed By 35. List of Attachments Well Status (Prod. or Shut-in) Shut Bown Shut Bown Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4-1/2	11.6	22	51	6-3/8	100 S	ks.	
31. Perforation Record (Interval, size and Interval) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2269-2275 330. Gala. Acid & 21.000 Sand 33. PRODUCTION Date First Production 2-15-65 Pump Date of Test Hours Tested Choke Size Prod'n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Well Status (Prod. or Shut-in) Shut Bown Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. List of Attachments Well Status (Prod. or Shut-in) Shut Bown Shut Bown Test Witnessed By 35. List of Attachments Well Status (Prod. or Shut-in) Shut Bown Shut Bown Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			-	-				
31. Perforation Record (Interval, size and Interval) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2269-2275 3000 Gala. Acid & 21.000 31. PRODUCTION Date Pirst Production 2-15-65 Pump Date of Test Hours Tested Choke Size Prod'n. For Test Perford Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments Vall pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	20		INER RECORD				TUDING	DECORD
31. Perforation Record (Interval, size of Interval) Abrasi-Jet OCT DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2269-2275 300 Gals. Acid & 21,000 Send PRODUCTION Date First Production 2-15-65 Pump Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 35. List of Attachments Well status (Prod. or Shut-in) Shut Bown Shut Bown Shut Bown Shut Bown Test Period Test Period Test Period Test Water - Bbl. Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			1	Teacks of MENT	SOREEN	 		
Abrasi-Jet OCT PRODUCTION 2269-2275 5300 Gala. Acid & 21,000 33. PRODUCTION Date First Production 2-15-65 Pump Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gavity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Wall pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	тор	BOLLOW	SACKS CEMENT	SCREEN	SIZE	DEPTH SI	ET PACKER SET
Abrasi-Jet OCT PRODUCTION 2269-2275 5300 Gala. Acid & 21,000 33. PRODUCTION Date First Production 2-15-66 Pump Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Wall pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
Abrasi-Jet OCT PRODUCTION 2269-2275 5300 Gala. Acid & 21,000 33. PRODUCTION Date First Production 2-15-66 Pump Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Wall pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	31 Perforation Record	(Internal size de	namber)	den –	132	ACID SHOT F	RACTURE CEMEN	T SOUFFZE ETC
Abrasi-jet OCT 2269-2275 Sand PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Pump Date of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Flow Tubing Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Ji. I difficultion record	(11110) Carry State agr	S uddinger .	2 1. 5 1552				
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Page Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Test Period Test Period Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pate of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) Test Witnessed By 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Abras	11-Jet	OCT 1			-66/3		se sura w sagovo
Date of Test Hours Tested Hours Tested Choke Size Prod'n. For Test Period Production of Gas Casing Pressure Calculated 24-Hour Rate Hours Rate				The second of		·		
Date of Test Hours Tested Choke Size Production Test Period Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut Bown			1778 1778 1779					
Date of Test Howr Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments * Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	33.	***********	APP R TO T	PRO	DUCTION			· · · · · · · · · · · · · · · · · · ·
Date of Test Hours Tested Choke Size Prod'n. For Test Period Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio					ping - Size and	l type pump)	Well	Status (Prod. or Shut-in)
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments * Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	2-15-6		P	ump				Shut Bown*
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments * Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours Tested	Choke Size		Oil — Bbl.	Gas - MC	F Water — Bb	Gas—Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments * Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	- I			<u></u> →				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments * Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Pressu		24- Oil - Bbl.	Gas - M	ICF W	ater — Bbl.	Oil Gravity - API (Corr.)
35. List of Attachments * Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				>				
* Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas	(Sold, used for fu	iel, vented, etc.)				Test Witne	ssed By
* Well pumped water, then salted up, sticking pump. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							L	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachments	s # W_11	mumad -	staw cha-		11m =+4	obine mim	A .
	36. I hereby certify tha	t the information	shown on both sid	les of this form is t	rue and complet	e to the best of	my knowledge and	belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo _____ _____ T. Penn. "B"_ T. Anhy___ Salt _______ T. Strawn ______ T. Kirtland-Fruitland _____ T. Penn. "C" _____ ______ T. Atoka ______ T. Pictured Cliffs _____ T. Penn. 'D' _____ B. Salt ____ 420 ____ T. Miss __ T. Cliff House ______ T. Leadville ___ Yates____ T. Menefee ______ T. Madison ____ T. 7 Rivers. T. Silurian T. Point Lookout T. Elbert T. T. Montoya T. McCracken T. Mancos San Andres 1557 T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta_ _____Т. МсКее ___ Base Greenhorn ______ T. Granite _____ T. Ellenburger T. Dakota T. T. Gr. Wash ______ T. Morrison _____ T. Blinebry ___ _____ T. Granite ___ T. Todilto _____ T. Tubb ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ___ T. Bone Springs _____ T. Wingate ____ T. ____ T. Wolfcamp _____ T. ___ T. Chinle ____ T. ___ T. T. Penn. _____ T. Permian ____ _____ T. ____ T Cisco (Bough C) _____ T. __ T. Penn. "A" ______ T.

FORMATION RECORD (Attach additional sheets if necessary)

			·						
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation		
420 038 135 557	448 1062 1147 2293	28 24 12 736	Yates Queen Penrose San Andres						
						The state of the s			
				Andrews of the second s					