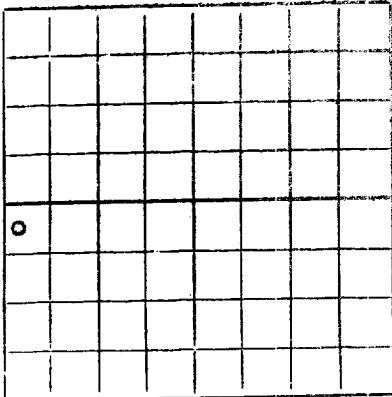




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

OCT 4 1960

WELL RECORD

D. E. O.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ernest A. Hanson (Company or Operator) Levick State "C" (Lease)
Well No. W-104, in NW 1/4 of SW 1/4, of Sec 15, T 11 S, R 27 E, NMPM.
Coyote Queen Pool, Chaves County.
Well is 2310 feet from South line and 330 feet from West line
of Section 15. If State Land the Oil and Gas Lease No. is E-3879
Drilling Commenced March 12, 1960 Drilling was Completed March 22, 1960
Name of Drilling Contractor Peters Drilling Company
Address Roswell, New Mexico
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	166	Float			Surface
7	20	New	820	Guide			Intermediate
4-1/2	9 1/2	New	150	Liner		As below	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	9-5/8	166	28	Pump		
8-3/4	7	820	200	Circ		
6-1/4	4-1/2	770-920	25	Liner tool		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water Injection well cored with oil. Perf. 4/830-834, 841-853, 859-876, 886-892.

No stimulation necessary at this time. Well was perforated and completed 9-27-60.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 100 feet, and from 100 feet to 100 feet.
Cable tools were used from 0 feet to 100 feet, and from 100 feet to 100 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Gravel, sand, concretion & shell				
100	100	0	Gravel				
100	100	0	Gravel and concretion				
100	100	0	Gravel				
100	100	0	Gravel				
100	100	0	Gravel				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies	Filed	8
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NO. FILED		
ADMINISTRATIVE		2
AREA FILE		1
OPERATION OFFICE		
STATE LAND OFFICE		1
U.S. G. S.		2
TRANSPORTER		
READ OR MINES		1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address
Name Harry F. Schuesser Position or Title
(Date)