	NO. OF COPIES RECEIVED 5	•			
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
	SANTA FE / REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110		
	U.S.G.S.	AND Effective 1-1-65			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS	
	TRANSPORTER OIL /		$\langle \mathcal{O} \rangle$		
	GAS		(٢/	RECEIVED	
v	PRORATION OFFICE	-			
1.	Operator	<u></u>		AUG 2 1005	
	Ernest A. Hanson				
	Address				
	P. O. Box 1515, Roswell, New Mexico Reason(s) for illing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:			jection Well, Now on	
	Recompletion	Oil Dry Ga	ո 📃 Production) Requ	est for Allowable and	
	Change in Owr.ership	Casinghead Gas Conder	nsate Change of Well N	o. From W104 to 104	
	If change of ownership give name				
	and address of previous owner				
11.	ESCRIPTION OF WELL AND LEASE				
			ime, Including Formation	Kind of Lease	
	Levick State "	104 Coy	yote Queen	State, Federal or Fee State	
		O Foot From The South Lite	and 220 Fact From	The West	
	Unit Letter;2310 Feet From The <u>South</u> Line and330 Feet From The <u>West</u>				
Line of Section 15 , Township 11 South Range 27 East , NM				Ves County	
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111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
	McWood Corporation		P.O. Box 330, Abilene,	Texas	
	Name of Authorized Transporter of Ca	nsinghead Gas or Dry Gas	Address (Give address to which appro		
	None				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
		L 15 11S 27E			
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u>				
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3/12/65	3/22/65	916'	905'	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Coyote Queen	Queen		901	
	Perforations	6E 07E 00		Depth Casing Shoe	
	819-23, 830-42, 848-	819-23, 830-42, 848-65, 875-88 TUBING, CASING, AND CEMENTING RECORD			
	FOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12"	9-5/8"	166 '	28 sax pumped	
	8-3/4"	7" 4½"	820' 920'	200 sax circulated	
	6 <sup>1</sup> / <sub>4</sub> "	45	920	25 sax liner tool	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ufter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test July 1, 1965	Producing Method (Flow, pump, gas in Pump	<i>jt</i> , <i>etc.</i> )	
	July 1, 1965 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.	0	0	2"	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	l	1 bb1.	40	TSTM	
	GAS WELL				
	Actual Prod. 'Fest-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	· · · · · · · · · · · · · · · · · · ·				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
X/X					
¥1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION	
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				(CUG	
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	2 1/1		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Geologist		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Title)				
	July 30, 1965			Fill out Sections I, II, III, and VI only for changes of owner,	
	(D	)ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		