Form C -104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and 6 ANTA FE REQUEST FOR ALLOWA Effective 1-1-ES ILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .5.6.5. AND OFFICE OIL TRANSPORTER SECEIVED BY OPERATOR PRORATION OFFICE Operator Slayton Oil Corp. V O. C. D. ARTESIA OFFICE Address Roswell, New Mexico 88201 0.<u>B</u>ox 2035 Other (Please explain) Recson(s) for filing (Check proper box) Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Ownership Y If change of ownership give name Paul Slayton P. D. Box 1936, Roswell, New Mexico 88201 and address of previous owner. 1. DESCRIPTION OF WELL AND LEASE Lege 7 State E 7547 Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 104 Coyote Queen Levick/State & Location 330 Feet From The West 2310 Feet From The SO Line and 27 E Count Township 11 S Range , NMPM, Chaves 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Oil SI Accress (Give address to which approved copy of this form is to be sent) None of Authorizer Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Unit Sec. TEg€. Twy If well produces oil or liquids, give location of tanks If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Same Res'v. Diff. Res Deeper. Five Back Gas hell Designate Type of Completion - (X) F.E.T.D Date Compl. Ready to Prod. Total Denth Tubing Depth Name of Producing Formation Top Off/Gas Pay Elevations (DF, RKb, RT, GK, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOHABLE OIL WELL Producing Method (Flow, pump, gas lift, esc.) Date First New Oil Run To Tanks Date of Test Choke Size Cosine Pressure Tubing Pressure Length of Test Water - Bble. Oli-Bbla. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF 1 enoth of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION 1. CERTIFICATE OF COMPLIANCE FEB 1 3 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements Supervisor District II TITLE . This form is to be filed in compliance with RULE 1104. Buly Wickershan If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. (Title) Fill out only Sections I. II. III, and VI for changes of ow cell name or number, or transporter, or other such change of condit Jan 1, 1984 (Date)