ANTAFE		1		REQUEST FOR ALLOWABLE							Su	Supersedes Old C-JO4 and Elfective 1-1-65		
ILE .S.G.S.			~	AUTHO	RIZATION		AND	COIL AND						
AND OFFICE	01								l I					
TRANSPORTER	GAS			-			CEIVED BY							
					NO	NOV 20 1986			· .		SI			
PRORATION OFFICE							O. C. D.							
Moun Address	tain	Stat	es	Petroleum	Corp.	1	TESIA, O			<u> </u>	<u></u>			
P.0.	Box				, New Mex	ico 882	201							
Reason(s) for filing (Sew Well	(Check)	roper	box)		Transporter (Other (Plea	68C C)	cplain)				
Recompletion	ď			Oil		Dry Go	•							
Change in Ownership	_لړا_			Casingheo	id Gas	Conder				-				
change of owners				Slayton (Dil Corp.	P.0.	Box 19	36 Ros	swel	1, New I	Mexico 88	3201		
				E A GE							•			
ESCRIPTION O	F WEL		<u>ND I</u>	Well No.	Pool Name, I	neluding F	ormation			ind of Leas	_		Lease 2	
Levick C State				104 Coyote			ueen			ate, Federa	al or Fee St	tate	E 8879	
Unit Letter	I	;	231	Eeel From	n The <u>SQ</u>	Lin	• and	30	-	Feet From	The	<u>st</u>	•	
Line of Section	- 15		Tow	nship]]	So. F	Range :	27 F	, NMI	PM.	Chaves			Coun	
							<u> </u>							
ESIGNATION O							S Address	(Give addres	1 10 1	uhich appro	ved copy of t	his form is 1	to be sent)	
SI														
Nome of Authorized '	Transpor	ner of	Casi	inghead Gas 🔛	or Dry Go	18 [Address	(l, ive æddres	1 10 L	unien appro	ved copy of t	112 Jorni 12 1	O DE SENIJ	
f well produces oil (-	۰,		Unit Sec.	Twp.	P.ge.	ls gas ac	tually conne	ected?	Wh	en	·		
this production is				that from any	other lease				der ni	umber:				
OMPLETION D		ngreu				as Well	New Well	·		Deepen	· Plug Back	Same Rei	. Diff. Re	
Designate Typ	e of C	ompl	etior					8			1	1	1	
Date Spudded				Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
Clevations (DF, RKB, RT, GR, etc.)			.;	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations							I				Depth Casi	ing Shoe		
······································								·			<u> </u>			
HOLE	SIZE				BING, CAS		CEMEN	DEPTH			5	ACKS CEN	AENT	
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								<u> </u>			CA	-5-86 C 0P	<u> </u>	
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EST DATA AND IL WELL	REQU	JEST	FO	R ALLOWAE			pth or be fi	or full 24 hos	w#)		and must be a	iqual to or e	izceed top a	
ate First New Oil Run To Tanks				Date of Test		• •	Producing Method (Flow, pump, gas lif				t, etc.)			
ength of Test		-+	Tubing Pressure			Casing Pressure				Choke Size	i			
ctual Prod. During Test			Oil-Bble.			Water-Bble.			<u></u>	Gas - MCF				
······											<u> </u>			
AS WELL									·					
AS WELL Actual Prod. Test-MCF/D			T	Length of Test			Bbls. Condensate/MMC				Gravity of Condensate			
esting Method (pitot, back pr.)				Tubing Presew		Casing Pressure (Shut			•)	Choke Size	,	<u></u>		
													<u> </u>	
ERTIFICATE O	F COM	PL1/	INC	E				OIL	-		TION CO	MMISSIO	Ν	
hereby certify the	t the rul		nd re	gulations of the	he Oil Cons	ervation	APPR	OVED			Signed By	•	19	
ommission have b ove is true and o	complet	e to	d withe	th and that u best of my kn	ne information lowledge and	d belief.	8Y				lements		<u> </u>	
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$\square \square$		$\langle \cdot \rangle$, /	Q. 1)	. •					compliance			
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