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Roy H. Smith	FILL IN BE	200 - s Position Owner ELOW FOR R ORIGI	REMEDIAL W	O SACK	Company Roy H PORTS ON	. Smith Dr	1lling Co.
-		200 - s Position Owner	surface, 6	0 sacks	Company Rey H	. Smith Dr	
-	No. 3,	200 - s	mrface, 6	0 sacks	Company		
	No. 3,	200 - 5			8	ι. ·	4966 George
	No. 3,	200 - 6			L .	1.1	est i le igner
	No. 2,	950 -	87E 25				
Pluge		2025 - 1		sacks			
Cemer	nted w/110 sx	(Hallibur	ton), dis	placed	through	drill pip	e
ith verbal approval	of Mr. Gress	ett, N.M.	0.C.C., w	ell plu	igged Ma	rch 17, 19	66 as follows:
illing completed M				•	•		0,,
5/8" surface casin 7/8" hole drilled	ig set with ca						
ermit to drill well ell spudded, Feb. 1		N.M.O.C.C	., Januar	y 28, I	1966		
etailed account of work done				-			
] Degining Diffing Opera		Casing Test an Remedial Work		L_	Utner (E	sprum):	
Beginning Drilling Opera			OF : (Cbeck ad Cement Job		e block) Other (E	(xplain):	
ate Work Performed March 17, 1966		t <u>(5A</u>				haves	
Humble-State		1-#	D	16	هو		27-B
ROY H. SMITH DRIL	LING COMPANY	Well No.	728 L				, Wichita Falls,7 Range
ame of Company	<u>,</u> _,		Addres				
TRANSPORTER GAS PRORATION OFFICE OPERATOR	(Sub		- LANLOU	- 040aa -			60/A 660/11
LAND OFFICE			LANEOU				(Rev 3-55)
U.S.G.S.		NEW MEXI	CO OIL CO	ONSERV	ATION (FORM C-103
SANTA F(/ FILE / U.S.G.S	.4						
FILE							

ROY H. SMITH DRILLING CO.

728 FIRST-WICHITA NATIONAL BLDG. WICHITA FALLS, TEXAS

March 22, 1966

RECEIVED

MAR 2 4 1966

New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico

> Re: Humble-State (Chaves) 1-A Chaves County, New Mexico

Gentlemen:

Enclosed herewith please find Form C-103, Miscellaneous Reports on Wells showing dry hole completion of Humble-State (Chaves) 1-A, Section 16, T-9S, R-27E, Chaves County, New Mexico. Also enclosed is Well Record on this well.

Please be advised copies of logs and core analysis will be forwarded as soon as received.

Yours very truly, ROY H. SMITH DRILLING CO.

Section and fall

Secretary

RHS:bw Enclosures