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If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of th				TITLE OAL AND GAS INSPEC		
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Agent tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo		fat themperie		If this is a request for allowabl	e for a newly drilled or deepened	
Agent All sections of this form must be filled out completely for allo	-		ignature)	tests taken on the well in accordan	ce with RULE 111.	
	-	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
Fill out Sections I. H. III. and VI only for changes of own				Fill out Sections I. H. III. and	d VI only for changes of owner,	
(Date) well name or number, or transporter, or other such change of condition		June 8, 190	(Date)	well name or number, or transporter, or other such change of condition.		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.