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TRANSPORTER	OIL	/
	GAS	
OPERATOR		4
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Change of operator
from
Dr. Sam G. Dunn
to

NOV 1 1967

Operator		Sam G. Dunn Oil Operations	
DR. SAM G. DUNN		Box 3095	
Address		Lubbock, Texas 79410	
P.O. Box 192 Artesia, New Mexico 88210		FEB 16 1968	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dale Federal	7	Leslie Springs San Andres	Federal	LC067311 A
Location				
Unit Letter	E	1650 Feet From The	North	Line and 2310 Feet From The
Line of Section	26	Township	7S	Range 26-E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		P.O. Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	26
	Twp.	7-S
	Rge.	26-E
	Is gas actually connected?	No.
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-7-1965	7-13-1965	1502	1502					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3786 GR	Slaughter San Andres	1467	1475					
Perforations	Depth Casing Shoe							
1467-1472 -1462-1463-1476-1473	Two Holes Per Ft.							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	8 5/8	150	125 Sacks 2% CC					
7 7/8	4 1/2	1499	150 Sacks of 50-50					
			POS					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7 13-1965	7-13-1965	Common Working Barrel Producing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
13	1	10	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Agent

(Title)

10-31-1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.