	DISTRIBUTION SANTA FE / FILE / U.3.0.3.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55 AS
	LAND OFFICE	RECEIV		
ж	OPERATOR /	JUN 2 6 1973		
	H. E. Prince ARTESIA, OFFICE			
	606 N. Atkinson, Roswell, New Mexico 88201			
	Reason(s) for thing (Check proper box)	oson(s) for tiling (Check proper box) Uner (Please explain)		
	Recompletion	Oll Dry Gas Casinghead Gas Conden:	sute	mean
	JB27 77. Sycamore hange of ownership give name Paul Slayton, 905 N. Lea, Roswell, New Mexico, 88201			
I. DESCRIPTION OF WELL AND LEASE Lease Hame Well No. Pool Name, Including Formation Kind of Lease				End IC 67811-A
	Dale Federal	7 Leslie Spri		or FeeFed.LC-67811-A
	Unit Latter E ; 1650	Feet From TheLine	and Feet From T	"he
	Line of Section 26 Town	nship <b>7S</b> Range	26E <sub>, NMPM</sub> Chaves	S County
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
	Navajo Crude Oil Pu	rchasing Co.	Drawer 159, Artesis Address (Give address to which approv	a, New Mexico 88210
	Name of Authorized Fransporter of Casi			
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pge. F 26 75 26E	is gas actually connected? Whe	n:
If this production is commingled with that from any other lease or pool, give commingling order number:				5
1∀.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
<b>,</b>	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
. د	TEST DATA AND REQUEST FOR ALLOHADLE (Itel mathematic able for this depth or be for full 24 hours)         DH. WELL         Date First New Off Bun To Tanks         Date of Test    Producing Method (Flow, pump, gas life, etc.)			
			Casing Pressure	Choke Size
	Langth of Tast	Tubing Pressure	Cdaing Pressure	
	Actual Proa. During Test	Cil-Bbls.	Water-Bble.	Gas-MCF
	GAS WELL Actual Prod. Text-MCF/D	Longth of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1.	1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given whose is true and complete to the best of my knowledge and belief. (Signature) (Tiple)		OIL CONSERVATION COMMISSION JUN 29 1973 APPROVED JUN 29 1973	
			OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104. If this is a request for slowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(3-1-2		Separate Forms C-104 must be filed for each pool in multiply	