DISTRIBUTION SANTA PE FIG. U.S.J.J. LAND DIFFICE 11

- NEW MEXICO OIL CONSERVATION COMMITTION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORTEDIDAND NATURAL GAS

TRANSADETER OR. GAS GAS	JUN 2 6 1973 (A)		
U. C. C. Uperglor H. F. Prince ARTESIA, OFFICE			
, Addreva			
606 N. Atkinson, Roswell, New Mexico, 88201 Geoson(1) to Filing (Check proper box) Other (Please explain)			
New We'l Change in Transporter of: Recompletion Oil Dry Gas Dry Gas			
Change in Ownership 3 Casinghead Gas Condensate 282777			
of change of ownership give name Paul Slayton, 905 N. Lea, Roswell, New Mexico 88201			
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Radiana State, Federal or Fee Fed. LC-067811-A			
Location			
Unit Letter F 2310 Feet From The W Line and 1650 Feet From The N			
Line of Section 26 Township 75 Range 26E , NMPM, Chaves County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (or Condensate			
Name of Authorized Transporter of Oil or Condensate Maya in Condensate Of Oil Purchasing Co. Name of Authorized Transporter of Oil or Condensate Maya in Condensate Of Oil Purchasing Co. Name of Authorized Transporter of Casinghed Gas or Dry Gas Address (Give address to which approved copy of this form is to			1
			well copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	F 26 7S 26E	No	en
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL (Producing Method (Flow, pump, gas lip, etc.)			
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	3), 6:0.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL Actual Fired, Test-MCF/D	Langth of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shat-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby dertify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 29 1973, 19	
		BY W. a. Gressett	
		TITLE OIL AND GAS INSPECTOR	
1100-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tauts taken on the well in accordance with RULE 111.	
October (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Signature) Oct 12 73 (One)		Will out only Sections I. U. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 wist be filed for each pool in multiply	
·	<u> </u>	Separate Forms C-104 m	ist of lited tor asch boot in monthly