Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Achen Oil and G	OIL CO Sant REQUEST FOR TO TRAN	NSERVA P.O. Bo a Fe, New Me 7 ALLOWAB	ral Resources Department TION DIVISION	TION	ENVE: () () () () () () () () () () () () () (	Form C-10 Revised 1-1 See Instruct at Bottom of	189 tions	
Address Box 385, Artesi Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Ti Oil D Caninghend Gas C	ansporter of: ry Gas	Other (Please explain) Effective		, 1993			
If change of operator give name and address of previous operator	Achen Oil	and Gas						
II. DESCRIPTION OF WELL	ANDIEACE							
Lease Name Dale B Federal		ooi Name, lactudin Leslie Sp	-	Kind of State, F	Lease Eed oderal or Fee	Lense LC_067	811A	
Unit Letter <u>M</u> Section <u>27</u> Townshi		eet Prom The	South Line and330	Fee	From The	West	Line	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Nava jo Refining Comp Name of Authorized Transporter of Casia	CX or Condense		RAL GAS Address (Give address to which Box 159. Artesia, Address (Give address to which	New M	exico 88	211-0159		
If well produces oil or liquids, give location of tanks.		wp. Rgc.	is gas actually connected?	When 7	,		<u></u>	
If this production is commingled with that IV. COMPLETION DATA		oi, give commingli						
Designate Type of Completion		Gas Well	New Well Workover	Deepen	Plug Back S	ume Re≴'v ∦⊔ I	diff Res'v	
Date Spudded	Dete Compl. Ready to P	rod.	Total Depth	J	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	nation	Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing	Shoe		
	TUBING, C	ASING AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		Port ID-3			
:					8-20-53			
					Ale on			
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	ST FOR ALLOWA recovery of total volume of Data of Test	BLE load oil and must	be equal to or exceed top allows Producing Method (Flow, pumy	able for this o, gas lift, et	depth or be for c.)	full 24 hours.)		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size		
Actual Frod. During Test	Oil - Bbls.		Water - Bbla.		Gaa- MCF			
GAS WELL					<u> </u>			
Actual Fred. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-	n)	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my Signature Nancy King Printed Name	lations of the Oil Conserva I that the information gives knowledge and belief.	Agent Title	MIKE	AL	<u>JG 11 19</u> NED BY	93	J 	
7-27-93 Date	<u>505_74</u> Telep	<u>6-4309</u> hone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.