	DISTRIBUTION A SANTA FE / SANTA F	REQUEST  AUTHORIZATION TO TR.  RECE	CONSERVATION COMMISSION FOR ALLOWABL AND ANSPORT OIL AND NATURAL 1 V E D 2 6 1973	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55  GAS
1.	PRORATION OFFICE Operator		п п	
	H. E. Prince ARTESIA, OFFICE			
	606 N. Atkinson, Roswell, New Mexico, 88201			
	Reuson(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conde	nsate	
	If change of ownership give name Paul Slayton, 205 N. Lea, Roswell, New Mexico 88201			
71.	DESCRIPTION OF WELL AND LEASE			
	Sun Federal	Well No. Pool Name, including F	ormation Kind of Le	[ Cagga 140:
	Location		•	
	Unit Letter F ; 2310 Feet From The N Line and 2310 Feet From The W  Line of Section 28 Township 7S Range 26E , NMPM, Chaves County			
liI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
				sia, New Mex. 88210  proved copy of this form is to be sent)
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gus actually connected? When give location of tanks.  F 28 75 26E No			
īV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
2.7	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Worksver Deepen	Plug Back   Same Restv. Diff, Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				·
٧	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, atc.)			lift, etc.)
	Length of Tast	Tubing Pressure	Casing Pressure	Chok+ Siz+
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Ggs-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bois, Condensate/MMOF	Crayity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	resting wants (pros, vaca pro)			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I nereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUN 2.9 1973 , 19	
	above is true and complete to the best of my knowledge and belief.		BY W. G. G. Sussession	
			TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.	
	76 8. frence		If this is a request for allowable for a newly drilled or despened was: this form must be accompanied by a tabulation of the deviation	
	Coner		tasts taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Will out only Sections I. II. III. and VI for changes of owner.	
	(Title) 6-12-73			
	(Date)		well name of number, or transpo Separate Forms C-104 mu	octor or other such change of condition. Lat by filed for each pool in multiply
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