LVED	1	
DISTRUBUTION		
SANTA FE		
FILE		
U,5.G. S.		
OIL.		
GAS		
OPEL TOR		
PROPOSTION OFFICE		
	OIL.	OIL GAS 3

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C+104 Supersedes Old C-104 and C+110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
	THANSPORTER OIL GAS OPEN TOR 3	o E	CEIVED	
1.	PROFATION OFFICE.			
	Ervin E. Nichols	J	IAN 19 1978	
	Box 1972, Midland		O. C. C. Great Other (Please explain)	
	Reason(s) for filing (Check proper box New We!!	Change In Transporter of:	Other (Please explain)	
i	Recompletion Change in Ownership	Cil Dry Gas Castinghead Gas Conden	F-1	
11		Charles A. Lee, c/o Eliza	abeth Gorman, 1600 S. I	ea, Roswell, N.M. 88201
	DESCRIPTION OF WELL AND	LEASE. Meil No.; Pool Name, Including Fo	ormation Kind of Lea	ase Lease No.
Ĺ	ale Federal	4 Pecos San Andre	Charle Cade	ral or Fee Federal LC-067811
1	Location Unit Letter H; <u>165</u>	O Feet From The NOYTH Line	e and <u>990</u> Feet Ftor	n The <u>Fast</u>
		wnship 7 South Range 26		
 111 F		TER OF OIL AND NATURAL GA	ç	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
-	Temporary Abandoned Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit: Sec. Twp. Fige.	is gas actually connected?	When
		ith that from any other lease or pool,	give commingling order number:	
1V. C	Designate Type of Completing	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ī	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
-				
(TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (In the content of			
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Fibe, pump, gas	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Fred, During Test	CO - Sbie.	Water-Bhis.	Gas-MCF 1
!_				110,000
	GAS WELL Actual Frag. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing kieland (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
₹) , (1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give shore in true and complete to the best of my knowledge and belief (Signature) Agent		JA:V	VATION COMMISSION
			1.10 Gressett	
			If this is a request for all well, this form must be according taken taken on the well in according to the constant of the form	must be filled out completely for allex walls.
	January 12, 1978	Jace)	Fill out only Sections I	, H. HI, and VI for changes of owner porten or other such change of condition must be filled for each pool in multiply

6-9-70 Checked by his side.

OIL CONSERVATION COMMISSION Artesia, New Mexico

Re:_	Charles A. Lee
	Dale Federal #4-H, 33-7-26
	Chaves County, N. M.

Our files, for the subject well, were checked against the district U. S. Geological Survey records during July, 1967. At that time, no additional reports had been received in their office. When additional reports become available, they will be forwarded to us.

R. L. Stamets