NEW MEXICO OIL, CONSERVATION COMMISSION

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

Apr:11, 1966

NoA	46	
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SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	4/22/66						
PURPOSE:	ALLOWABLE ASSIGNMENT (NEW WELL)						
	Effective 4/8/66 an allowable of 20 barrels of oil						
	per day or a total of 460 barrels for the month is hereby assigned to the Dr. Sam G. Dunn, Standard State #3-B, 5-8-27, Acme San Andres Pool. This well on same unit with Standard State #2.						
	MLA/jw						
	Dr. Sam G. Dunn	OIL CONSERVATION COMMISSION					

EXTRA COPY

Medood

DISTRIBUTION SANTA FE						
	A) Pris	MEXICO OIL CONSE	人ひ 007 Form C-101	10429		
	NE M	MEXICO OIL CONSE	KYATION COMMISSIO	214	Revised 1-1-65	
FILE /					5A. Indicate T	ype of Lease
u.s.g.s. 2	, 				STATE	FEE
LAND OFFICE	+				.5. State Oil &	Gas Lease No.
OPERATOR 3	. 				E 36	ille.
or Enaron	<u>'-</u>				imm	mminin
ADDLICATIO	N FOR PERMIT TO	DOLL DEEDEN	OD DI LIC BACK			
a, Type of Work	DIN FOR PERMIT TO	DRILL, DELFEN,	OK I LOG BACK		7. Unit Agreen	nent Name
	<u></u>			_		
b. Type of Well	F	DEEPEN	PLUG	BACK	8. Form or Lea	se Name
- ·	1		SINGLE MI	ULTIPLE [l	d State
WELL WELL	OTHER		ZONE	ZONE	9. Well No.	4 20506
. Name of Operator					9. WEII NO.	
Dr. San G. Di	(### <u>*</u>				3	
Address of Operator	A. A. mak n				l	Pool, or Wildcat
P.O. Ben 192	Artosia,	R, R.			V620 96	m Andres
Location of Well	ER B	CATED 990	EET FROM THE	LINE		
2650 FEET FROM	THE BOOK LE	NE OF SEC. 5	wp. 8 8 RGE. 2	NMPM		
THIIIIIIIIIII					12. County	MITHI
					Chares	
<i>HHHHHH</i>	HHHHHH	HHHHHH	HHHHHH	444	umm'	HHHH
	4444444	/////////////////////////////////////	19. Proposed Depth	19A. Formatio		O. Rotary or C.T.
			2000		M Andres	<u>-</u>
						,
. Elevations (Show whether DF	, KT, etc.) 21A. Kirk		21B. Drilling Contractor		22. Approx. I	Date Work will start
		Manhot	H. B. Burn	100	12-22	-1905
•		PROPOSED CASING AN	CEMENT PROGRAM			
		. NOI OULD CASING AN	- CLINCHT I NOORAM			
0.75 0501 5	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H ISACKS O	F CEMENT	EST. TOP
SIZE OF HOLE			7	11 0.13100		
SIZE OF HOLE	8 5/8	264	1501	3	50	
		26#	7		50	
80	8 5/8	264	26001			1 Through
Generat Circu Asmo San And	8 5/8 4 1/2 slated hind :	264 935 935 250° of 8 5/8 circulated and complete	2000'	200 sec		log
Generat Circu Aemo San And	ROPOSED PROGRAM: IF ANY.	264 986 50° of 8 5/8 circulated and complete FOR 90 DRILLING EXPIRES 3	Coaing the with seid. OVAL VALID DAYS UNLESS: COMMENCED. J - 6 6	200 and	te 2000 ks then RECEI	VED
Coment Circu Acus Sun And and perfered Above Space Describe Pi e zone, give blowout preven	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	264 936 150 of 8 5/8 150 of 8 5	Coaing the with seid. OVAL VALID DAYS UNLESS: COMMENCED. J - 6 6	200 and	te 2000 ks then RECEI	VED
Coment Circu Assort Space Describe Piezone, give blowout prevent	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	264 935 50° of 8 5/8 circulated APPR FOR 90 DRILLING EXPIRES 3	Cosing the with seld. OVAL VALID DAYS UNLESS: COMMENCED. DR PLUG BACK, GIVE DATA chowledge and belief.	200 and	te 2000 ks then EEEE DECC ADDUCTIVE ZONE A	VED
ABOVE SPACE DESCRIBE PLE ZONE, GIVE BLOWOUT PREVENTERED CERTIFY that the informationed Julius Hall Pater	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	264 935 150° of 8 5/8 150° of	Cosing the with seld. OVAL VALID DAYS UNLESS: COMMENCED. DR PLUG BACK, GIVE DATA chowledge and belief.	200 and	te 2000 ks then EEEE DECC ADDUCTIVE ZONE A	VED

EW MEXICO DIL CONSERVATION COMMIS. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
Dr. Sam G.			,	3	
Unit Letter	Section	Township	Range	County	
Actual Footage Loc	ation of Well:	T-8-S	R-27-E	<u>Chaves</u>	
990		orth line and	1 ວິ50 fee	t from the East	line
Ground Level Elev.	Producing For		Pool		rted Acreage:
			arme 5 A		Acres
1. Outline th	e acreage dedica	ted to the subject wel	ll by colored pencil o	r hachure marks on the plat	below.
	nan one lease is nd royalty).	dedicated to the well,	outline each and ide	ntify the ownership thereof	(both as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?					
Yes	No If an	nswer is "yes;" type of	consolidation	DEC 2 2	1065
	is "no," list the f necessary.)	owners and tract descr	iptions which have a	ctually been consolidated. (
No allowat	ole will be assigne			consolidated (b /RJERIA rifi h interests, has been appro	
sion.		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
		F-2 7-E	1	CER.	TIFICATION
	İ	a and a second s		I hereby certify t	hat the information con-
	1		3.	tained herein is	true and complete to the
	1			best of my knowl	edge and belief.
	,	#3	0		
	·- 		1650	Name	
	 			Position	
			i	Company	
			1	Date	
T	<u> </u>		l l		
S	 	3	l İ	I hereby certify	that the well location
	İ		Ī	11	at was plotted from field
	i			!	surveys made by me or sion, and that the same
	i I			is true and con knowledge and b	rect to the best of my
	+		. – – † – – –		
	i I			Date Surveyed	3011
	1			December & Registered Profess	ional Engineer
			1	and/or Land Survey	111
				Eertificate No.	W. Turn
330 440	100 100 100	0 2210 2640 2000	1500 1000	 	12