NO. OF COPIES RECEIVED			
	ł do statu i	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
	REQUEST	FOR ALLOWABLE	Effective 1-1-65
S.G.S.	AUTHORIZATION TO TRA		AL GAS
AND OFFICE			
RANSPORTER GAS	Les a de ma		RECEIVED
PERATOR 5		· · · · ·	1000 0 4 50 MG
erator	- it is source	an an an air an	AFP 2 1 1965
Dr. San	G. Dunn		алан а <mark>н</mark> ан ул а на ад
dress			ALL SUCCESSION STREET
P.O. BO ason(s) for filing (Check proper	192 APtesis, New Net	Cigo Other (Please explain)
w Well	Change in Transporter of:		,
completion	Oil Dry Ga	is	
ange in Ownership	Casinghead Gas Conder	nsate	
hange of ownership give nam address of previous owner	e		
SCRIPTION OF WELL AN			در
ease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease B 3633 - E
Standard State	<u> </u>	e Sen Andres	State, Federal or Fee
cation 📲	999 Feet From The	We control and a second	
Unit Letter;;	999 Feet From The North Lin	Feet	r rom ine
Line of Section 5	Township 8 S Range	27 E , NMPM,	Chaves County
SIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Moved Corpore ame of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ve location of tanks.	<u>B</u> <u>5</u> <u>8</u> <u>27</u> <u>5</u>		
nis production is commingled MPLETION DATA	with that from any other lease or pool,	give commingling order numbe	r:
	Oil Well Gas Well	New Well Workover Deer	en Plug Back Same Res'v. Diff. Res
Designate Type of Comple	X	X	
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Inn. 25. 1966 vations (DF, RKB, RT, GR, etc.	Name of Producing Formation	1975 Top Oil/Gas Pay	Tubing Depth
Valions (DF, KKB, KI, GK, etc		1938	
forations	Acne San Andres	1930	Depth Casing Shoe
1938-1950 195			1975
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 3/4	9 = 10 = 0	3 7 4	100 Sacks Cement
	8 5/8 Casing	153	325 Sacks Reg. Pos
	2 [#] Tubing	1915	w/24 Tel
T DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of lc	ad oil and must be equal to or exceed top all
WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	and life ato)
> First New Oil Run To Tanks	Date of Test	-	gus
1-8-1966 gth of Test	Least 66 Tubing Pressure	Casing Pressure	Choke Size
4 36 Tra			- N
al Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
/ 25 Bbla	25	6	
	-		
WELL			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitat, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF	Gravity of Condensate Choke Size
ting Method (pitat, back pr.)		Casing Pressure	Choke Size
ting Method (pitat, back pr.)	Tubing Pressure	Casing Pressure OIL CONSE	Choke Size
TIFICATE OF COMPLI	Tubing Pressure ANCE	Casing Pressure OIL CONSE APR	Choke Size ERVATION COMMISSION 2 2 1966
TIFICATE OF COMPLI	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given	Casing Pressure OIL CONSE	Choke Size
TIFICATE OF COMPLI	Tubing Pressure ANCE	Casing Pressure OIL CONSE APR	Choke Size ERVATION COMMISSION 2 2 1966
TIFICATE OF COMPLI	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given	Casing Pressure OIL CONSE APPROVED APR BY APROVED	Choke Size ERVATION COMMISSION 2 2 1966
TIFICATE OF COMPLI	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given	Casing Pressure OIL CONSE APPROVED APR BY J. A. J. TITLE	Choke Size ERVATION COMMISSION 2 2. 1966 , 19
CTIFICATE OF COMPLI eby certify that the rules a nission have been complie b is true and complete to	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given	Casing Pressure OIL CONSE APPROVED APR BY J. J. J. TITLE CAR ARE SOLUTION THIS form is to be fill	Choke Size ERVATION COMMISSION 2 2 1966 . 19
TIFICATE OF COMPLI eby certify that the rules a nission have been complie b is true and complete to	Tubing Pressure ANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Casing Pressure OIL CONSE APPROVED BY TITLE This form is to be fill If this is a request for well this form must be ac	Choke Size ERVATION COMMISSION 2 2 1966 10155555 10155555 ed in compliance with RULE 1104. r allowable for a newly drilled or deeper companied by a tabulation of the deviat
:TIFICATE OF COMPLI eby certify that the rules a nission have been complie b is true and complete to <u>Idel a Hart Patter</u>	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given	Casing Pressure OIL CONSE APPROVED BY U. A. TITLE This form is to be fill If this is a request for well, this form must be ac tests taken on the well in	Choke Size ERVATION COMMISSION 2 2 1966
TIFICATE OF COMPLI eby certify that the rules a nission have been complie b is true and complete to <u>Isilow Hall Pattan</u>	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief. Signature) Agent (Title)	Casing Pressure OIL CONSE APPROVED BY U. A. TITLE This form is to be fill If this is a request for well, this form must be ac tests taken on the well in	Choke Size ERVATION COMMISSION 2 2 1966
TIFICATE OF COMPLI eby certify that the rules a nission have been complie s is true and complete to <u>Isilow Here Patin</u>	Tubing Pressure ANCE and regulations of the Oil Conservation ad with and that the information given the best of my knowledge and belief. Signature)	Casing Pressure OIL CONSE APPROVED BY TITLE This form is to be fill If this is a request for well, this form must be ac tests taken on the well in All sections of this for able on new and recomple Fill out only. Section	Choke Size ERVATION COMMISSION 2 2 1966

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11	well name or number, or transporter, or other such change of condition										
	Separate completed we	Forms lls.	C-1 04	must	be	filed	for	each	pool	in n	nultiply