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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 21 1966

Bur. of mines

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E 3314

1a. TYPE OF WELL
OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER



7. Unit Agreement Name
8. Farm or Lease Name
STANDARD STATE

2. Name of Operator
DR. SAM G. DUNN
3. Address of Operator
POST OFFICE BOX 192, ARTESIA, NEW MEXICO

9. Well No.
3
10. Field and Pool, or Wildcat
ACME SAN ANDRES

4. Location of Well
UNIT LETTER **B** LOCATED **990** FEET FROM THE **NORTH** LINE AND **1650** FEET FROM
EAST THE LINE OF SEC. **5** TWP. **8-S** RGE. **27-E** NMPM



12. County
CHAVES

15. Date Spudded **1-25-56** 16. Date T.D. Reached **3-31-56** 17. Date Compl. (Ready to Prod.) **4-8-56** 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **1975** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **XXX** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1954-1950 ACME SAN ANDRES 25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run
GAMMA RAY NEUTRON 27. Was Well Cored **YES**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	153"	11 3/4	100 SACKS	NONE
4 1/2	9 1/2#	1975"	7 7/8	325 SACKS 2% JEL.	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	1940	1900

31. Perforation Record (Interval, size and number)
2 HOLES PER. FOOT
1938-1950
1954-1950

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1938-1950	10,000 GAL. 15% ACID
1954-1960	

33. PRODUCTION
Date First Production **4-8-56** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMP** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test 4-8-56	Hours Tested 24	Choke Size	Prod'n. For Test Period 25	Oil - Bbl.	Gas - MCF	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 25	Oil - Bbl.	Gas - MCF	Water - Bbl. 6	Oil Gravity - API (Corr.) 24	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **VENTED** Test Witnessed By **B. F. McFADDEN**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *William Hall* TITLE **agent** DATE **9-13-56**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1	1364	1364	RED RED SHALE ANHYDRITE TOPPED SAN ANDRES LIM TOP OF CLASSIFIED ZONE BROWN DELICATE.				
1364	882	884					
1369		89					
1370							
							<i>scott</i>