ANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLY AND		Form C-104 Supersedes Old Effective 1-1-6	Form C-104 Supersedes Old C-104 and Elfective 1-1-65	
.\$.G.\$.	AUTHORIZATION TO TRA		IATURAL C	GAS		
AND OFFICE	-	RECEIVED BY				
TRANSPORTER GAS	<u>.</u>	RECEIVED BY				
OPERATOR V	j , ,	NOV 20 1986				
PRORATION OFFICE .	1	O. C. D.	· · · · · · · · · · · · · · · · · · ·			
1	es Petroleum Corp.	ARTESIA, OFFICE				
Address			·			
P.O. Box 1936 Reason(s) for filing (Check proper box		EXTCO 88201 Other (Please	explain)		<del></del>	
::ew Well "	Change in Transporter of:		1			
Recompletion Change in Ownership Y	Oil Dry Ga Casinghed Gas Conder	<b>=</b>			·	
If change of ownership give name						
and address of previous owner	Slayton Oil Corp. P.	0. Box 1936 Ro	swell, Ne	ew Mexico 88201		
DESCRIPTION OF WELL AND	LEASE		Kind of Lease		<del></del>	
Standard State	Well No. Pool Name, Including Formula Acme San Andre		State, Federa		E 3614	
Location					-1 <u></u>	
Unit Letter B ; C	190_ Feet From The No Lin	• and <u>1650</u>	Feet From 1	rhe <u>East</u>	<u>.                                    </u>	
Line of Section 5 To	enship 8 SO Ronge	27 E. , NMPM	Chav	es	Coun	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	rer of oil and Natural GA or Condensate	Address (Give address t	o which approv	ved copy of this form is t	o be sent)	
Navajo Refining Compan	y	No. Freeman Av	e. Artes	ia,New Mexico	88210	
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address t	o which approv	ved copy of this form is t	o be sent)	
None  None  None	Unit Sec. Twp. P.ge.	Is gas actually connecte	d? Who	en .		
give location of tanks.	; A ; 5 ; 8 So.: 27E	No .		<del></del>		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,					
Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back   Same Res	i'v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
				Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay		Lubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	D	<u>.L</u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				Past ID-:	<u> </u>	
				Che Op		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	<i></i>			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lij	(i, eic.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
				Ggs-MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Out - MCF		
		<u> </u>				
SAS WELL	Length of Test	Bbls. Condensate/MMCI	-	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of 100.					
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-i=)	Choke Size		
TERMESONE OF COURT IN		OIL C	ONSERVA	TION COMMISSIO	N	
CERTIFICATE OF COMPLIANCE	,E		DEC	3 <b>1</b> 986	10	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED		Signed By	17	
		BY	Les A. Clements			
		TITLESupervisor District it				
				compliance with RULE		
Sully Will Sign	ecsian.	II all this form must	be accomps	vable for a newly drill nied by a tabulation o	i the devie	
Cleck		All sections of	this form mu	dance with RULE 11	 etely for al	
Seat 1	le) 986	able on new and re	completed we	elle. I. III. and VI for cha:	nges of ow	
(Daie)		Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditions and the section of the s				
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RECEIVED SY

DEPT VIN

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