NEW MEXICO OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS

August, 1966

No. A 51

· ~.

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 8/11/66

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL)

Effective 8/3/66, an allowable of 15 barrels of oil per day or a total of 435 barrels for the month is hereby assigned to the Dr. Sam G. Dunn, Everna Faircloth B #3-P, 32-7-27, Acme San Andres Pool.

MLA/jw

Dr. Sam G. Dunn

McWood

OIL CONSERVATION COMMISSION

MIL CALLET IL SUPERVISOR, DISTRICT NO. A

EXTRA COPY

NO. OF COPIES RECEIVED				
SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
FILE	KLQULJI I	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (SAS	
LAND OFFICE TRANSPORTER OIL /			RECEIVED	
OPERATOR 3			AUG 1 1 1966	
Operator DR. SAM G. DUNN	./		D. C. C.	
Address			ARTESIA, OFFICE	
P. O. BOX 192, Reason(s) for filing (Check proper box)	Artesia, New Mexico	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oll Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	LEASE	ne, Including Formation	Kind of Lease	
EVERNA FAIRCLOTH F		SAN ANDRES	State, Federal or Fee	
Location				
Unit Letter P ; 660	Feet From The EAST Line	e and Feet From	The SOUTH	
Line of Section 32 Tow	mship 7-8 Range 27	, NMPM,	CHAVES County	
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)	
Mewoon CORPORATION		P BOX 320 AF	ILFNE TEXAS	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to write appro	wed copy by this form is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	nen .	
	h that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		1976		
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	ACHE SAN ANDRES	1930	Depth Claring Shoe	
2 Holes per ft. 19	30-1949-1963			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8 5/8 CASING	272	- 125	
3 3	- 0 - 7/0 VROING			
	4 1/2 CASING	1976	300	
	4 1/2 CASING 2" TUBING	1976 1975		
AT DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	1975 fter recovery of total volume of load oi	300	
ST DATA AND REQUEST FU	2¹¹ TUBING OR ALLOWABLE (Test must be aj able for this de	1975 fter recovery of total volume of load oi pth or be for full 24 hours)	300 2% JEL. l and must be equal to or exceed top allow	
	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas	300 25 JEL. l and must be equal to or exceed top allow- lift, etc.)	
· WELL • First New Oil Run To Tanks	2¹¹ TUBING OR ALLOWABLE (Test must be aj able for this de	1975 fter recovery of total volume of load oi pth or be for full 24 hours)	300 2% JEL. l and must be equal to or exceed top allow	
• First New Oil Run To Tanks 8-3-66	Date of Test 8-3-66	fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas	300 25 JEL. l and must be equal to or exceed top allow- lift, etc.)	
• WELL • First New Oil Run To Tanks 8-3-66 th of Test • HPS • Prod. During Test	2ⁿ TUBING OR ALLOWABLE (Test must be ay able for this de Date of Test 8-3-66 Tubing Pressure	1975 fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	300 25 JEL. l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF	
WELL • First New Oil Run To Tanks 8-3-66 th of Test # HRS # Prod. Bulling Test -19	2¹¹ TUBING OR ALLOWABLE (Test must be a) able for this de Date of Test 8-3-66 Tubing Pressure Oil-Bbls.	1975 fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	300 2% JEL. l and must be equal to or exceed top allow lift, etc.) Choke Size	
th of Test	2¹¹ TUBING OR ALLOWABLE (Test must be a) able for this de Date of Test 8-3-66 Tubing Pressure Oil-Bbls.	1975 fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	300 25 JEL. l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF	
WELL • First New Oil Run To Tanks 8-3-56 th of Test #Prod. Duffing Test -19 WELL Prod. Test-MCF/D	2ⁿ TUBING OR ALLOWABLE (Test must be ay able for this de Date of Test 8-3-66 Tubing Pressure Oil-Bbls. 15 Length of Test	1975 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 4 Bbls. Condensate/MMCF	300 25 JEL. l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF	
WELL • First New Oil Run To Tanks • 3-3-66 th of Test • Prod. Bulling Test • 19 WELL	2ⁿ TUBING OR ALLOWABLE (Test must be a) able for this de Date of Test 8-3-66 Tubing Pressure Oil-Bbis. 15	1975 fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	300 24 JEL: l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate,	
WELL • First New Oil Run To Tanks 8-3-56 th of Test #Prod. Duffing Test -19 WELL Prod. Test-MCF/D	2¹¹ TUBING OR ALLOWABLE (Test must be a able for this de Date of Test 8-3-66 Tubing Pressure Oil-Bbis. 15 Length of Test Tubing Pressure	1975 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure	300 24 JEL: l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate,	
WELL • First New Oil Run To Tanks 8-3-66 th of Test • HPS • Prod. Dufing Test • 19 • VELL Prod. Test-MCF/D • Method (pitot, back pr.) • FICATE OF COMPLIAN	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for this de able for this de Date of Test 8-3-66 Tubing Pressure 011-Bbls. 15 15 Length of Test Tubing Pressure CE CE	1975 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	300 25 JEL . l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate, Choke Size	
WELL • First New Oil Run To Tanks 8-3-66 th of Test • HPS • Prod. Dufing Test • 19 • WELL • Prod. Test-MCF/D • Method (pitot, back pr.) • FICATE OF COMPLIAN certify that the rules and ere have been complied of	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for this de able for this de Date of Test 8-3-66 Tubing Pressure 011-Bbls. 15 15 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	1975 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	300 24 JEL: l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate, Choke Size ATION COMMISSION 956 19	
WELL • First New Oil Run To Tanks 8-3-66 th of Test • HPS • Prod. Dufing Test • 19 • WELL • Prod. Test-MCF/D • Method (pitot, back pr.) • FICATE OF COMPLIAN certify that the rules and ere have been complied of	2" TUBING OR ALLOWABLE (Test must be a) able for this de able for this de Date of Test 8-3-66 Tubing Pressure 0il-Bbls. 15 15 Length of Test Tubing Pressure CE regulations of the Oil Conservation	1975 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. L Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED AUG 2 BY ML Chrusser OIL AND GAS INSPE	300 24 JEL: l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate, Choke Size ATION COMMISSION 955 19	
WELL • First New Oil Run To Tanks 8-3-66 th of Test • HPS • Prod. Dufing Test • 19 • WELL • Prod. Test-MCF/D • Method (pitot, back pr.) • FICATE OF COMPLIAN certify that the rules and ere have been complied of	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for this de able for this de Date of Test 8-3-66 Tubing Pressure 011-Bbls. 15 15 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	1975 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED ALL 1 BY ML OKNASINSPE TITLE OIL AND GAS INSPE	300 2% JEL. l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate, Choke Size Choke Size ATION COMMISSION 956 , 19	
WELL • First New Oil Run To Tanks 8-3-66 th of Test # Prod. Duling Test 	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for this de able for this de Date of Test 8-3-66 Tubing Pressure 011-Bbls. 15 15 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	1975 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 4 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED Allo 1 BY ML Oknustric TITLE OIL AND GAS INSPE This form is to be filed in	300 2% JEL; l and must be equal to or exceed top allow: lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size	
WELL • First New Oil Run To Tanks 8-3-66 th of Test # Prod. Dulling Test 	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for this de able for this de Date of Test 8-3-66 Tubing Pressure 011-Bbls. 15 15 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	1975 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. L Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED AUC 1 BY ML Objection BY ML Objection TITLE OIL AND GAS INSPE TITLE This form is to be filed in If this is a request for all	300 2% JEL; l and must be equal to or exceed top allow: lift, etc.) Choke Size Gas-MCF Gravity of Condensate, Choke Size Ch	
WELL • First New Oil Run To Tanks • S-3-06 th of Test • HPS • Prod. Bulling Test • 19 • WELL Prod. Test-MCF/D • Method (pitot, back pr.) • FICATE OF COMPLIAN certify that the rules and on have been complied of true and complete to the • Hall (Sign ext	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for the able for th	1975 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED APPROVED ALL TITLE OIL AND GAS INSPE This form is to be filed if If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form to	300 2% JEL: I and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size <td col<="" td=""></td>	
WELL • First New Oil Run To Tanks 8-3-66 th of Test # HPS # Prod. Dufing Test -19 WELL Prod. Test-MCF/D Method (pitot, back pr.) FICATE OF COMPLIAN certify that the rules and on have been complied true and complete to the Method (Sign est (Total)	2" TUBING OR ALLOWABLE (Test must be ay able for this de able	1975 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED APPROVED APPROVED APPROVED Mathematical Strength TITLE OIL AND GAS INSPE This form is to be filed in If this is a request for all well, this form must be accomp all sections of this form i able on new and recompleted Etil out only Sections I	300 2% JEL; l and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Station Sion Station Commission Station of the deviation of the deviation or despensed banied by a tabulation of the deviation or despensed banied by a tabulation of the deviation or despensed banied by a tabulation of the deviation or despensed banied by a tabulation of the deviation or despensed banied by a tabulation of the deviation or despensed ba	
WELL • First New Off Run To Tanks 8-3-66 th of Test # HPS # Prod. Builing Test 	2" TUBING OR ALLOWABLE (Test must be ay able for this de able for the output	1975 fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. 1 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED All 1 BY ML Okusha BY ML Okusha TITLE OIL AND GAS INSPE TITLE OIL AND GAS INSPE TITLE This form is to be filed in If this is a request for all well, this form must be accompleted All sections of this form r able on new and recompleted Fill out only Sections I, well name or number, or transpo	300 2% JEL: I and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size <td col<="" td=""></td>	