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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 16 1967

Bur. of mines

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Dr. Sam O. Dunn		7. Unit Agreement Name	
3. Address of Operator P.O. Box 192 Artesia, New Mexico		8. Farm or Lease Name Everna Faircloth B	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 32 TWP. 7E RGE. 27E NMPM		9. Well No. 3	
15. Date Spudded 4-22-1966		10. Field and Pool, or Wildcat Acme San Andres	
16. Date T.D. Reached 8-3-1966		12. County Chaves	
17. Date Compl. (Ready to Prod.) 8-3-1966		18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead		20. Total Depth 1976	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name		Cable Tools	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run Gamma Ray Neutron Logged	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8"	WEIGHT L.B./FT. 24	DEPTH SET 272	HOLE SIZE 11 3/4"
4 1/2"	11	1976	8 1/4"
CEMENTING RECORD		AMOUNT PULLED	
125		300	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2"
			DEPTH SET 1974'
			PACKER SET
31. Perforation Record (Interval, size and number) 2 Holes per Ft. 1930-1949-1963		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 8-3-1966		Production Method (Flowing, gas lift, pumping — Size and type pump) 1 1/2 x 8" Insert Pump	
Date of Test 8-3-1966		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size	Prod'n. For Test Period 15	Oil — Bbl. 15
Flow Tubing Press.	Casing Pressure	Gas — MCF 0	Water — Bbl. 4
Calculated 24-Hour Rate 15	Oil — Bbl.	Gas — MCF	Water — Bbl. 4
			Oil Gravity — API (Corr.) 32
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By W. L. Moradina
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Shirley Hall		TITLE Agent	
		DATE 8-15-1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Caliche & sand				
70	207	137	Red Shale & sand				
207	310	103	Anhydrite				
310	480	170	Anhy. Gray sand, shale				
480	740	260	Salt Braken				
740	760	20	Gray & redish sand				
760	1350	590	Red Bed, Anhydrite				
1350	1960	610	Dolomite				
1960	1974	14	Pay-Dolomite & sand				