## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATHRAGE D LAND OFFICE OIL from IRANSPORTER Dr. Sam G. Dunn MAR 6 1967 OPERATOR Sam G. Dunn Oil Operations PRORATION OFFICE <del>(). C. C.</del> Box 3095 ARTESIA, OFFICE Lubbock, Texas Dr. Sam G. Dunn 79410 FEB 1 6 1968 P. O. Box 192, Artesia, Reason(s) for filing (Check proper box) New Mexico Other (Please explain) From mc Hood Corp. Change in Transporter of: Recompletion Dry Gas EFFECTIVE MARCH 1, 1967 Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. 3 Everna Faircloth B State, Federal or Fee Acme San Andres Fee Location 660 660 East South Feet From The Line and Feet From The 32 **7**S Line of Section Township Range 27E , NMPM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701 Address (Give address to which approved copy of this form is to be sent THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

BY W.A. Gressett

TITLE OF SER SER PROPERTIES

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.