| ANTA FE  | REQUEST   | FOR ALLOWAP E REC  | EIVED Bypersede Old C-104 and   |
|--|---|--|---|
| ILE V V  |   | AND  | Effective -1-65   |
| AND OFFICE   |   | ANSPORT OIL AND NATURA   | <b>UAN</b> 1984   |
| TRANSPORTER OIL V  |   | 1  | D. C. D.  |
| OPERATOR V   |   | ART  | ESIA, OFFICE  |
| PRORATION OFFICE   | <u> </u>  |  | ······  |
| Slayton Qil  | Corp  |  |   |
| Address  |   |  |   |
| P. O. Box 2<br>Reason(s) for filing (Check proper box)   | <u>1035 Roswell, New</u>  | V Mexico 88201<br>Other (Please explain)   | · · · · · · · · · · · · · · · · · · ·   |
| : ew Well  | Change in Transporter of:   |  |   |
| Recompletion   | Oil Dry Ga<br>Casinghead Gas Condel   |  |   |
| Change in Ownership X  |   |  |   |
| If change of ownership give name<br>and address of previous owner  | <u>Paul Slayton P</u>   | <u>0. Box 1936, Roswe</u>  | ll, New Mexico 8820   |
| DESCRIPTION OF WELL AND I  | Well No. Pool Name, Including F   | ormation Kind of Lea   | se Lease  |
| Everna Faircloth B   | 3 Acme San  | Andres State, Feder  | al c: Fee Fee   |
| Location<br>Unit Letter P : 66   | 50 Feet From The <u>South</u> Lir   | ne and660 Feet From  | The Fast  |
|  | mship 7 S Bonge   |  | Ves Cou   |
|  | <u> </u>  |  |   |
| DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GA     V   or Conder.scite  | IS<br>Address (Give address to which appr  | oved copy of this form is to be sent)   |
| Navaio Refining Co.  |   | No. Freeman Ave.   | Artesia, N M 88210  |
| Nome of Authorized Transporter of Cas.<br>None   | inghead Gas 🔄 🛛 or Dry Gas 🦲  | Address (Give address to which appr  | oved copy of this form is to be sent)   |
| If well produces oil or liquids,   | Unit Sec. Twp. Fige.  | Is gas actually connected?   | hen   |
| give location of tanks.  | P 32 7 S 27E  | No   |   |
| If this production is commingled with<br>COMPLETION DATA   | h that from any other lesse or pool,  |  |   |
| Designate Type of Completion   | n = (X)   | New Well Workove: Deeper.  | Plug Back Same Res'v. Diff. R   |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | F.B.T.D.  |
| -  |   |  |   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth  |
| Perforations   |   |  | Depth Casing Shoe   |
|  | TUBING CASING AND   | CEMENTING RECORD   |   |
| HOLESIZE   | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT  |
|  |   |  |   |
|  |   |  | ······································  |
|  |   | 1  | 1   |
|  |   |  | I and must be accurling as succeed and  |
| OIL WELL   | able for this de  | fier recovery of total volume of load oi<br>pih or be for full 24 hours)   | _   |
|  |   |  | ift, esc.) Post. 90-3   |
| OIL WELL   | able for this de  | pth or be for full 24 hours)   | _   |
| Oll, WELL<br>Date First New Oil Fun To Tanks   | able for this de<br>Date of Test  | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas )  | ist, esc.) Post. 90-3   |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Longth of Test   | oble for this de<br>Date of Test<br>Tubing Pressure   | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Coming Pressure   | Lift, esc.) Post. 90-3<br>2-17-94<br>Choke Size Chy. O.A.   |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Longth of Test<br>Actual Prod. During Test<br>GAS WELL   | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.  | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.  | ift, esc.) Post. 90-3<br>117-94<br>Choke Size Chy. O.A.<br>Gas-MCF  |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Longth of Test<br>Actual Prod. During Test<br>GAS WELL   | oble for this de<br>Date of Test<br>Tubing Pressure   | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Coming Pressure   | Lift, esc.) Post. 90-3<br>2-17-84<br>Choke Size Chy. O.A.   |
| Oll. WELL<br>Date First New Oil Fun To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.  | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.  | ift, esc.) Post. 90-3<br>117-94<br>Choke Size Chy. O.A.<br>Gas-MCF  |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)   | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)  | Gravity of Condensate<br>Choke Size   |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)   | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV<br>EFR 1 31   | Gravity of Condensate<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>ATION COMMISSION   |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIANC<br>I hereby certify that the rules and re  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)<br>E<br>E<br>Egulations of the Oil Conservation<br>ith and that the information given   | pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)  | Gravity of Condensate<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>ATION COMMISSION<br>084<br>, 19  |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIANC<br>I hereby certify that the rules and re  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)<br>E<br>E<br>Egulations of the Oil Conservation<br>ith and that the information given   | Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV<br>APPROVED FEB 1 31<br>Original Signe<br>BYLorling A. Com  | Gravity of Condensate<br>Choke Size<br>Gravity of Condensate<br>Choke Size<br>Choke Size<br>ATION COMMISSION<br>384<br>   |
| Oll. WELL<br>Date First New Oil Fun To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIANC<br>I hereby certify that the rules and re  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)<br>E<br>E<br>Egulations of the Oil Conservation<br>ith and that the information given   | Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV<br>APPROVED FEB 1 3 1<br>Original Signe   | Gravity of Condensate<br>Choke Size<br>Gravity of Condensate<br>Choke Size<br>Choke Size<br>ATION COMMISSION<br>384<br>   |
| Oll. WELL<br>Date First New Oil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIANC<br>I hereby certify that the rules and re<br>Commission have been complied wi<br>above is true and complete to the | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)<br>PE<br>Egulations of the Oil Conservation<br>th and that the information given<br>best of my knowledge and belief.                    | Producing Method (Flow, pump, gas i<br>Cosing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV<br>APPROVED FEB 1 3 1<br>Original Signe<br>BY<br>TITLE Supervisor Dist<br>TITLE This form is to be filed in   | Choke Size<br>Choke Size<br>Choke Size<br>Gravity of Condensate<br>Choke Size<br>Choke Size<br>ATION COMMISSION<br>Choke Size<br>ATION COMMISSION<br>Choke Size<br>Choke Size |
| OIL WELL<br>Date First New Oil Run To Tanks<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIANC<br>I hereby certify that the rules and re<br>Commission have been complied wi<br>above is true and complete to the  | able for this de<br>Date of Test<br>Tubing Pressure<br>Oil-Bbls.<br>Length of Test<br>Tubing Pressure (Shut-in)<br>PE<br>Sgulations of the Oil Conservation<br>lith and that the information given<br>best of my knowledge and belief.<br>MMMMMM        | price or be for full 24 hours)   Producing Method (Flow, pump, gas in the composition of the content of the | iff, etc.)  |
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